NG. OF COPIES RECEIVED	1 mm	i ¹			
DISTRIBUTION	NE MEXICO OIL CON	SERVATION COUNTS	101		
LANTA FE		Form C-101 Revised 1-1-65			
FILE				5A. Indicate Type of Lease	
U.S.G.S.				STATE	1
LAND OFFICE				.5. State Oil & Gas Lease No.	,
OPERATOR				K-4807	
					\overline{n}
APPLICATION FOR PE	RMIT TO DRILL, DEEPEN	I; OR PLUG BACK			///
1a. Type of Work				7. Unit Agreement Name	777
DRILL		PLU		:	
b. Type of Well				8. Farm or Lease Name	
WELL WELL ON	SWD	ZONE X	ZONE	State "31"	
2. Name of Operator	•			9. Well No.	-
<u>Coastal Oil & Gas Corp.</u>				4	
3. Address of Operator				10. Field and Popl, or Wildcat	
P. O. Box 235, Midland, Tex				Deyonian	
4. Location of Well UNIT LETTER N	LOCATED 990	FEET FROM THES	outh LINE		$\overline{\Pi}$
			t t		111
AND 1980 FEET FROM THE WE	St LINE OF SEC. 31	TWP. 13-S RGE.	A A A A A A A A A A A A A A A A A A A		$\overline{\eta}$
				12. County Lea	$\langle \rangle \rangle$
	MMMMMMMMMMMMMMMMMMMMMMMMMMMMMMMMMMMMM	******	********	HHHAMMINI	<i>H</i> H;
AIIIIIIIIIIIIIIIIIIIIIIIIIII					111.
		19. Proposed Depth	19A. Formation	20. Fiotary or C.T.	777
		13,700	Devonian		
21. Elevetions (Show whether DF, RT, etc.)	21A. Kind & Status Plug. Bond	21B. Drilling Contractor	<u>, Devolitali</u>	22. Approx. Date Work will star	1
4284.5 GR	Blanket	Unknown		1-2-85	-
23.			· · · · · · · · · · · · · · · · · · ·	<u> </u>	
	PROPOSED CASING A	ND CEMENT PROGRAM			

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
<u> </u>	13 3/8"	.48	397'	425	surface
11 "	8 5/8"	24 & 32	4100'	1400	surface
7 7/8 "	5 1/2"	15.5 & 17	13700'	1700	4100'

1. 13 3/8" casing set at 397' and cemented with 425 sacks. Cement was circulated to surface. Job complete on 9-3-84.

2. 8 5/8'' casing set at 4100' and cemented wth 1400 sacks. Job was completed on 9-11-84. (See attached letter for explanation of above.)

3. We propose to re-enter the well and clean out to TD, then drill to 13,700'. At this point, we plan to run 5 1/2" casing and cement with 700 sacks (3000') of fill. If injectivity of well is satisfactory, we will locate the top of cement by temperature survey and bring cement to 4100'.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC FIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

Signed Billy L Smith	Title Petroleum Engineer	Date_November 16,	2984
APPROVED BY	2	DATE	
CONDITIONS OF APPROVAL, IF ANTI			

All distances must be from the outer boundaries of the Section

Ciperator (CDAST	AL OIL & GAS	CORP.	Lease STATE 31		Well No.
a,i jetter	Section	Township	Range	County LEA	
N Artual Footage Loo	31	135			
99()	feet from the	SOUTH line and	1980	feet from the	line
Ground Level Elev. 4284.5	Producing Fo		Devonian		Dedicated Acreage:
		ated to the subject w		l or hachure marks on	· · · · · · · · · · · · · · · · · · ·
2. If more t interest a	han one lease is nd royalty).	dedicated to the we	ll, outline each and i	dentify the ownership	thereof (both as to working
3. If more th dated by [_] Yes	communitization,	different ownership is unitization, force-pool answer is "yes," type	ing. etc?		of all owners been consoli-
If answer this form No allowa	if necessary.) ble will be assig	ned to the well until a	l interests have beer	n consolidated (by co	dated. (Use reverse side of mmunitization, unitization, en approved by the Commis-
	 			tained best of Bold tiame	y certify that the information con- herein is true and complete to the my knowledge and belief. Y.L. Smith L. Smith
	ł		1		leum Engineer
	i		60189765	Date 11-16	al Oil & Gas Corp. -84
		10101		shown in notes a under m is true	by certify that the well location on this plat was plotted from field of actual surveys made by me or by supervision, and that the same and correct to the best of my dge and belief.
	1980' <mark>- </mark>	Q		Date Surv	eyed 6/26/84
		.00 20 20 20 20 20 20 20 20 20 20 20 20 2	 	and, or Lo	d Freiessional Engineer and Surveyor
0 330 660	90 1920 1650 1	980 2310 2640 200		sog o	NO JOHN W. WEST, 676 RONALD J EIDSON, 3239

