

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

New Mexico "BE" State

9. Well No.

1

10. Field and Pool, or Wildcat
Baum Upper Penn
Undesignated

12. County

LEA

1a. TYPE OF WELL

OIL WELL ☐

GAS WELL ☐

DRY ☒

OTHER

b. TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER

2. Name of Operator

Sun Exploration & Production Co.

3. Address of Operator

P. O. Box 1861 Midland, TX 79702

4. Location of Well

UNIT LETTER N LOCATED 1980 FEET FROM THE West LINE AND 660 FEET FROM

THE South LINE OF SEC. 14 TWP. 13-S RGE. 32-E NMPM

15. Date Spudded

7-17-84

16. Date T.D. Reached

8-15-84

17. Date Compl. (Ready to Prod.)

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18. Elevations (DF, RKB, RT, GR, etc.)

4309.8' GR

19. Elev. Casinghead

20. Total Depth

9958

21. Plug Back T.D.

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

XX

24. Producing Interval(s), of this completion - Top, Bottom, Name

NONE

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

CNL

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	476	17-1/2	475 Sxs "C"	NONE
8-5/8	24	4000	12-1/4	1500 Sxs "C"	NONE

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
						NONE	

31. Perforation Record (Interval, size and number)

NONE

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL

NONE

AMOUNT AND KIND MATERIAL USED

33. NO TEST Dry Hole PRODUCTION

Date First Production

Production Method (Flowing, gas lift, pumping - Size and type pump)

Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

C-103

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Dee Ann Kemp

TITLE Associate Accountant

DATE

9-4-84

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1555	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1642	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2365	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2485	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3880	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____ 5311	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 6747	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 7506	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 8772	T. _____	T. Chinle _____	T. _____
T. Penn. _____ 9468	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____ 9630	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet
No. 2, from _____ to _____	_____ feet
No. 3, from _____ to _____	_____ feet
No. 4, from _____ to _____	_____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1555	1642	87	Anhydrite	5190	6747	1557	Dolomite interbedded w/sandstone & shale
1642	2365	723	Salt w/anhydrite & interbeds of shale & siltstone	6747	6881	134	Sandstone
2365	2485	120	Dolomite interbedded w/limestone & sandstone	6881	7506	625	Dolomite w/thin beds of Sand & shale
2485	2728	243	Sandstone w/interbeds of shale	7506	8150	644	Red & green shale w/interbeds of limestonesand&dolomite
2728	3342	614	Dolomitic limestone, sand & shale	8150	8772	622	Dolomitic limestone, dolomite w/thin beds of shale
3342	3595	253	Sandstone w/few interbeds of Dolomite & shale	8772	9469	692	Limestone w/interbeds of shal
3595	4747	1152	Dolomite & Dolomitic limestone	9469	9950	481	Limestone w/interbeds of shal
4747	5190	443	Limestone				

RECEIVED

SEP 10 1984

O.C.D.
HOBBS OFFICE