					ew Mexico ıral Resources Department				Form C-104 Revised February 10, 1994 Insturctions on back		
P.O.Drawer DD, Artesia, NM 88211-0719 OIL CONSERVATION DIVISION Submit to Appropriate Distriction									riate District Office		
District III P.O. Box 2 1000 Rio Brazos Rd., Aztec, NM 87410 2040 South P					-					5 Copies	
1000 Rio Brazos Rd., Aztec, NM 87410 2040 South P   District IV Santa Fe, NM								[		DED REPORT	
P.O. Box 2088, Santa I	Fe, NM 87504-2088		Ganta i	C, 14107 O	1000			L			
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT											
<sup>1</sup> Operator name an				RID Number							
Apache Corporation					000873						
2000 Post Oak Blvd, Suite 100 Houston, TX 77056-4400						Reason for Filing Code CG eff 9/1/98					
* API Number * Pool Name						<sup>8</sup> Pool Code					
			AUM UPPER PENN					4940			
<sup>7</sup> Property Code 20680		<sup>8</sup> Property Name STATE 5						<sup>9</sup> Well Number 3			
<sup>10</sup> Surface Location											
Ul or lot no.	Section	Township	Range					Feet from the	EastWest line	County	
A	5				990 N			660	E	LEA	
Ul or lot no.	" Bottom Ho	Township	Range	Lot. Idn	Feet from the	North/Sou	th line	Feet from the	East/West line	County	
		. ennemp	riange	Lot Iun	/ Bet nom the	Noralisot	.011010	Feethom the	Casuvvestine	County	
12 Lse Code	1	g Method Code	<sup>14</sup> Gas Conr	nection Date	<sup>15</sup> C-129 Permit Numb	er <sup>16</sup> 29 I	Effective Date	17	C-129 Exp	piration Date	
S III. Oil and Ga	L	S									
<sup>18</sup> Transporter		<sup>19</sup> Transporter Name			20 POD	21 O/G		22			
OGRID	A11000 F	and Address						and Desriptio	n		
138648		PIPELINE ICT			753210	0					
024650	LEVELLAND, TX 79978 I650 DYNEGY MIDSTREAM SERVICES, LTD PT 753230 G										
024650 DYNEGY MIDSTREAM SERVICES, LTD PT 753230 G 1000 LOUISIANA, STE. 5800											
	HOUSTON, TX 77002										
IV Produced V	Nater										
23 POD 24 POD ULSTR Location and Description											
753250											
V. Well Comp <sup>25</sup> Spud Date	letion Data	<sup>26</sup> Ready Date	27	тр	28	PBTD		29			
		- Ready Date		10			РВТО		29 Perforations		
30 Ho	30 Hole Size		<sup>31</sup> Casing & Tubing Size			<sup>32</sup> Depth Set			<sup>33</sup> Sacks Cement		
				····,				_	·		
VI Well Test Date New Oil		elivery Date	36 Test	Date	37 Test Length	38 -		39			
	000 0	chief Daw	Test	Date	rest Length		bg. Pressure		Csg. Pi	ressure	
40 Choke Size	41	Oil	42 Wa	ater	43 Gas	44	AOF	45	Test N	lethod	
46   6		Oil Conservation Division have been co				OIL CONSERVAT					
with and that the information	d			NSERVA	ATION DIV	ISION					
knowledge and belief.	_	(									
Signature: Pamilie M. Luichta					Approved by: ORIGINAL SIGNED BY CHRIS WILLIAMS						
Printed Name:					Approved by: ORIGINAL SIGNED BY CHRIS WILLIAMS Title: DISTRICT I SUPERVISOR						
Pamela M. Title:	Leighton				Annual Def	·· · ·					
Regulatory Analyst					Approval Date:		8) 				
Date: Phone: 10/10/98 713-296-7120											
	of operator fill in the C	/13-296-/1									
				operator							
	Previous Operator S	ignature:		F	Printed Name		Title	<u></u>		Date	

. .