

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.  
K-3138

7. Unit Agreement Name

8. Farm or Lease Name  
State "5"

9. Well No.  
3

10. Field and Pool, or Wildcat  
Baum (Upper Penn)

12. County

1a. TYPE OF WELL  
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION  
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator  
Coastal Oil & Gas Corporation

3. Address of Operator  
P. O. Box 235, Midland, Texas 79702

4. Location of Well

UNIT LETTER A LOCATED 990 FEET FROM THE North LINE AND 660 FEET FROM

THE East LINE OF SEC. 5 TWP. 14-S RGE. 33-E NMPM

15. Date Spudded 8-8-84 16. Date T.D. Reached 9-6-84 17. Date Compl. (Ready to Prod.) 9-26-84 18. Elevations (DF, RKB, RT, GR, etc.) 4248' GR 19. Elev. Casinghead 4248' GR

20. Total Depth 9920' 21. Plug Back T.D. 9891' 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐

24. Producing Interval(s), of this completion - Top, Bottom, Name  
9754-9874' Bough "B" and Bough "C"

25. Was Directional Survey Made No

26. Type Electric and Other Logs Run  
CBL/GR, GR-SNP, GR-SP-DIFL

27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	390'	17-1/2"	440 SX	
8-5/8"	32# & 24#	4100'	12-1/4"	410 SX	
5-1/2"	17#	9916'	7-7/8"	470 SX	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	9808'	9803'

31. Perforation Record (Interval, size and number)  
9832-74' (27 holes)  
9754-93' (30 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  
9832-74' 4100 gals. 15% NEFE  
9754-93' 4000 gals. 15% NEFE

33. PRODUCTION

Date First Production 9-27-84 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping (1 1/2" x 2" x 26' rod pump) Well Status (Prod. or Shut-in) Producing

Date of Test 10-3-84 Hours Tested 24 hrs Choke Size --- Prod'n. For Test Period 55 Oil - Bbl. 55 Gas - MCF 200 Water - Bbl. 268 Gas - Oil Ratio 364

Flow Tubing Press. --- Casing Pressure --- Calculated 24-Hour Rate 55 Gas - MCF 200 Water - Bbl. 268 Oil Gravity - API (Corr.) 43.2

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold, fuel Test Witnessed By Dee Tate

35. List of Attachments

C-104, logs, Inclination Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED H. E. Colaba TITLE District Production Manager DATE October 1, 1984

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-dilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy <u>1698</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2594</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4011</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5392</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Elinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6902</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7630</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>9068</u>	T. _____	T. Chinle _____	T. _____
T. Penn. <u>9698</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>9839</u>	T. _____	T. Penn. "A" _____	T. _____

### OIL OR GAS SANDS OR ZONES

No. 1, from <u>9754</u> to <u>9765</u>	No. 4, from <u>9871</u> to <u>9874</u>
No. 2, from <u>9788</u> to <u>9793</u>	No. 5, from _____ to _____
No. 3, from <u>9832</u> to <u>9841</u>	No. 6, from _____ to _____

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet
No. 2, from _____ to _____	_____ feet
No. 3, from _____ to _____	_____ feet
No. 4, from _____ to _____	_____ feet

### FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	390	390	Sand				
390	1718	1328	Red Beds				
1718	2616	898	Anhydrite & Shale				
2616	4100	1484	Sand, Shale, Dolomite				
4100	5920	1820	Dolomite & Shale				
5920	6940	1020	Shale & Lime				
6940	9000	2060	Lime w/Shale Stringers				
9000	9600	600	Shale & Lime				
9600	9920	320	Lime				

OCT - 9 1984