

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. K-3138	
7. Unit Agreement Name	
8. Farm or Lease Name	
State "5"	
9. Well No. 3	
10. Field and Pool, or Wideman Baum (Upper Penn)	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL ☒ GAS ☐ WELL ☐ OTHER ☐	
2. Name of Operator Coastal Oil & Gas Corporation	
3. Address of Operator P. O. Box 235, Midland, Texas 79702	
4. Location of well UNIT LETTER <u>A</u> <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>5</u> TOWNSHIP <u>14-S</u> RANGE <u>33-E</u> N.M.P.M.	
15. Elevation (Show whether DF, RT, GR, etc.) 4248' GR	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER ☒ Completion

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-4-84: RU completion rig. GIH with bit to FC at 9870'. Drill cement to 9891'. Circulate hole clean w/2% KCl water. Tested casing to 2000 psi, ok.

9-5-84: Ran CBL/GR log 9891-8000'. Prep to perf.

9-6-84: Perf Bo "C" 9832-41', 9859-62', 9871-74', acidizing w/4100 gallons, 3 BPM at 300 psi. Swabbing back load.

9-7-84: Swab.

9-8-84: Swab. Ran BHP bomb. Set at 9849'.

9-9-84: Swab. Pulled packer to 9788'.

9-10-84: Swab. Prep to perf and acidize.

9-11-84: Test RBP. Had leak. Moved RBP to 9810'. Still had leak. Dropped standing valve and tested tubing. Tubing leaked. Fished standing valve. Released packer. Spotted 5 barrels acid 9793-9506'. Set packer at 9590'. Ran 2" tubing gun and perf 2 SPF 9754-63' and 9788-93'. Released packer and POH.

9-12-84: Tested tubing in hole. Set packer at 9590'. Acidized with 4000 gallons 15% NEFE + 45 ball sealers. Maximum pressure 4700 psi. Minimum pressure 1200 psi. Swabbing back load.

9-13 to

9-16-84: Swab.

9-17-84: Swab. Release packer and reset at 9803'. Tested BP to 2000 psi, ok. Started out of hole. Prep to install beam pump.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(over)

SIGNED H. S. Calarke TITLE District Production Manager DATE October 1, 1984

Eddie W. Seay
Oil & Gas Inspector

APPROVED BY Eddie W. Seay TITLE Oil & Gas Inspector DATE OCT 10 1984

9-18-84: POOH with tubing. Run BHA on 2-3/8" and 2-7/8" tubing. Set anchor at 9732', tubing at 9808' and SN at 9794'. Prep to run rods and pump.
 9-19-84: Ran 1-1/2" x 2" x 26' pump and rods. WO pumping unit.
 9-20 to 9-22-84: WO pumping unit.
 9-23-84: Prep to set pumping unit.
 9-24-84: Installed pumping unit.
 9-25-84: Pumping.

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 10/10/84