District I 1625 North French Dr, Hobbs, NM 88240 District II PO Drawer DD, Artesia, NM 88211-0719 District III

1000 Rio Brazos Rd., Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505

# State of New Mexico Iergy, Minerals Natural Recources Department OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

AMENDED REPORT

A

					VABLE AN			<u> </u>				Operator O			
				ne and Addres	S COMPANY	, LL(	C.		188294						
				3 Reason for Filing Code											
		MI	DLAND	), TX 797	'10					~				<b>N</b>	
											H (E	FF. 2/01	6 Pool		
	PI Number					5 Pool							551		
	25-28816			5			rty Name						9 Well N		
	roperty Code っし名フ				NEW ME	•	-	ΤΑΤΈ					14		
	rface Lo	cation													
U/L or lot no.	Section	Townsh	ip	Range	Lot. Idn	Fee	Feet from the North/South Line Feet from the East/West Line						County		
0	15	14S		33E			660	SOUT	-	19	80	EAS	51	LEA	
11 Bo	ttom Hol	e Loca	tion									East/Wes	412	County	
U/L or lot no.	Section	Townsh	lip	Range	Lot. idn	Fe	et from the	North/South	Line	Feet fr	om the	Eastwee	a Line	County	
12 Lse Code	13 Producti	ng Method Co	ode	14 Ga	s Connection Date		15 C-129 P	ermit Number	Imber 16 C-129 Effectiv			Date	17 C-1	29 Expiration D	
<u>S</u>		SI					<u> </u>								
. Oil ar	nd Gas T	ranspo						20 POD	1 24	O/G				R Location	
18 Transporter OGRID				orter Name ddress				20 POD		0/0			and Desc		
138648				PIPELINE IC				2474610		0		15-	14S-3	3E	
			502 NO	RTHWEST								TANK	BAT	FERY	
024650				AND, TX 793				2806217		G		15	145-3	31	
024050	Dyne mid	94 "	1000	LOUISIANA				2000217		9					
	mid	stre	2 m s'	TE. 5800 ON, TX 770	02							GA	S MET	CR	

## **IV. Produced Water**

23 POD	24 POD ULSTR Location and Description
2474650	15-14S-33E

## V. Well Completion Data

25 Spud Date	26 Ready Date	27 TD	28 PBTD	29 Perfs	30 DHC, DC, MC
31 Hole Size		32 Casing Tubing Size	33 Depth Set	34 Sacks Cement	
,,					

### VI. Well Test Data

35 Date Ne	ew Oil	36 Gas Delivery Date	37 Test Date	38 Test Length	39 Tbg. Pressure	40 Csg. Pressure			
41 Choke	Size	42 Oil	43 Water	44 Gas	45 AOF	46 Test Method			
41 011010									
ith and that the	information given	the Oil Conservation Division above is true and complete to	have been complied the best of my	OIL CONSERVATION DIVISION					
nowledge and b ignature:		intr-la	· · · · · · · · · · · · · · · · · · ·	Approved by:					
rinted name:	Brian M.	Sirgo		Title:					
	Vice Pre	esident		Approval Date:					
Date:	6/14/00	Phone g	15-685-0981			······			
8 If this is a cha	ange of operator fil	I in the OGRID number and na	ame of the previous open	ator					
Midlan	d Operatin	a. Inc. 148987	$\frown$						
	Prev	ious Operator Signatu		Printed Name	Title	Date			
		12 1	Ered	Victor J. Sirgo	President	6/14/00			

District I P.O. Box 1980, Hobbs, M District II	NM 88241-1 <del>9</del> 80	Energy, N		New Mexie tural Resc	co ources Departmer	ıt			Form C-104 February 10, 1994 Isturctions on back
P.O.Drawer DD, Artesia,	NM 88211-0719	OIL	CONSERV	ATION	DIVISION			Submit to Approp	riate District Office
District III			P.O. E	3ox 2088	}				5 Copies
1000 Rio Brazos Rd., Az	ztec, NM 87410		2040 Sou				r		DED REPORT
District IV			Santa Fe,	NM 87	505		L		JED REFORT
P.O. Box 2088, Santa Fe 1		JEST FOR ALL				TO TRANS	PORT		
Operator name and						<sup>2</sup> OGRID N			
-	erating, Inc.					14898	1		
	Street, Suite	104					or Filing Code fective 3/1/99		
Midland, T	K 79705	<sup>5</sup> Pool Name				Crei	Pool Code		
30-025-288	516	SAUNDER	S PERMO U	PPER P	ENN		55120		
<sup>7</sup> Property Code	17	<sup>8</sup> Property Name	CO AT ST	ATE			<sup>9</sup> Well Numl 1		
1934	• Surface L		CO -AT- ST				'		
UI or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South line		East/West line	County
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		ole Location	Range	Lot. Idn	Feet from the	North/South line	Feet from the	East/West line	County
UI or lot no.	Section	township	Kalige	200.1011	1 Bet nom ale				
<sup>12</sup> Lse Code		ng Method Code	<sup>14</sup> Gas Connec	tion Date	<sup>15</sup> C-129 Permit Numbe	r <sup>16</sup> 29 Effecti	ve Date	<sup>17</sup> C-129 E	piration Date
S	SI		l				l		
III. Oil and Ga	s Transporte I	PIS <sup>19</sup> Transporter Name			20 POD	<sup>21</sup> O/G	22		
OGRID		and Address			0474640		and Desri	ption	
022628		IEW MEXICO X 5568 T.A.	PIPELINE C	0.	2474610	0			
			500						
024650		, CO 80217-5 MIDSTREAM		LTD P	2806217	G			
024030	1	JISIANA, STE							
	HOUSTO	N, TX 77002		`					
	1100010	,							
IV Produced	Water								
23 POD			24 F	OD ULSTR L	ocation and Description	1			
2474650									
V. Well Comp	oletion Data	<sup>26</sup> Ready Date	27	<u>п.</u>	28	PBTD	29	Perforatio	ns
		The state		-					
- 30 H	lole Size	3	" Casing & Tubing S	lize	32	Depth Set		33 Sacks Cement	
·									
				•					
						<u></u>	l		
VI Well Test			<sup>36</sup> Test	Deto	<sup>37</sup> Test Length	38 Tha	Pressure	<sup>39</sup> Cso	. Pressure
<sup>34</sup> Date New Oil	Gas	s Delivery Date	Test	Date	i est cengu	i bg.	1055010		
<sup>40</sup> Choke Size	41	Oil	<sup>42</sup> Wa	lter	<sup>43</sup> Gas	44	AOF	<sup>45</sup> Te	st Method
							ERVATION I		
		Dil Conservation Division is true and complete to		d					
knowledge and belief.		. /	(				1938 E 1	SY.	
Signature:	1/1.1	E K	tio		Approved by:				
Printed Name:	<u>, ma</u>		Juz	<b>F</b>	Title:				
Victor Sirg	go				Approval Date:				
Preside	ont				ppoval Date.				
Date:		Phone:							
03/03/9		(915) 570				<u></u>			
<sup>47</sup> If this is a chang OGRID #		the OGRID number and Apache C	name of the previous orporation	s operator					
RAIN	Previous Operation	or Signature:			Printed Name	Loighter	Title	ory Analyst	Date 2/12/99
NHADIY/	ar 117 11 M	* ~	_		Pamela M.	reignion	regulate	ny mialyst	21 2 33

M

DISTRICT I P.O. Box 1980 DISTRICT II			· ·	Energy,	S , Miñerals		New Me ural Resc		rtment			Form C-104 bruary 10,1994
P.O. Box Draw <u>DISTRICT III</u> 1000 Rio Braze <u>DISTRICT IV</u> P.O. Box 2088	os Rd., Azte	ec, NM 87410			1	P.O. Box	CRVATION DIVISION    Instructions on back      Submit to Appropriate District Office    5 Copies      New Mexico 87504-2088    AMENDED REPORT					
<u>l.</u>				OR ALLO	WABLE	AND A	UTHOR	RIZATIC	N TO TRANSF	PORT		
		1 (	Operator Name			· · ·				GRID Nun	nber	
	CORPOR									0008		
SUITE 20 DENVER	00 CO 8020:								:		iling Code ate 03/01/95	
	l Number 02528816					5 Pool Na	ime MO UPPE				<sup>4</sup> Pool	
7 P	roperty Cod					<sup>8</sup> Property						5120
	6828	3			NEW		D-AT- ST	ATE			We	H No. 14
IL <sup>10</sup> Surfac	ce Locati	on									<u> </u>	
UI or lot no.	Section	Township		Lot.ldn	Feet Fre	om The	North/S	outh Line	Feet From The	East/M	/est Line	County
11	15	145	33E		- 66	50	SO	UTH	1980	EA	AST	LEA
Bottor	n Hole L	ocation										
Ul or lot no.	Section	Township		Lot.ldn	Feet Fre	om The	North/S	outh Line	Feet From The	East/M	/est Line	County
<sup>12</sup> Lse Code	<sup>13</sup> Produci	ing Method Co		nnection Date 4/26/83	<sup>15</sup> C-1	129 Permit	Number	16	C-129 Effective Date	I <u></u>	<sup>17</sup> C-129 E	xpiration Date
III. Oil and	<u>d Gas Tra</u>	ansporters										
<sup>18</sup> Transport OGRID	ter	19	Transporter Na and Address	me		20 POD						ation
022628		TEXAS NEV BOX 5568	V MEXICO PIP		0	24746	10	0		and	Description	
				00217000								
				- <u> </u>							,,	
024650	14					00000						
		O BOX	1589 TULSA	OK 74102	NP	28062	11	G				
		- <u> </u>										
_												
V. Produce	ed Water				]							
23 F						24 BOD	ULL STOL		Description			
	74650					FOU		ocation and	Description			
. Well Co	mpletion	Data										
	ud Date		26 Ready Date		27 .	Total Depti			28 PBTD		29	
			·····, •••	-					PBID		Perfo	ations
<sup>30</sup> H	HOLE SIZE		<sup>31</sup> CAS	SING & TUBING	G SIZE		32	DEPTH SE	т	<sup>33</sup> S	ACKS CEME	INT
							· · · · · ·					
T												
I. Well Tes												
<sup>34</sup> Date Ner			elivery Date		e of Test	3	<sup>97</sup> Length		<sup>38</sup> Tubing Pres	sure	39 Casing	) Pressure
<sup>40</sup> Choke S	Size	<sup>41</sup> Oi	I - Bbis.	<sup>42</sup> Water	- Bbis.		<sup>43</sup> Gas -	MCF	44 AOF		45 Test I	Method
Division have b	een complied	and regulations with and that th sest of my knowl	of the Oil Conserv le information giver	ation n above				OIL C	ONSERVAT	ION D	IVISION	J
		AR	K í			Ap	proved	By:				
Signature		UDE	Jan 1				0	agenal Dis	SIGNED BY JER TRICT I SUPERVI	RY SEX	TON	
rinted Name	AI E	luron					le:			ISUR		
itle Perm		Manager							MAD	23 -	1005	

Previous	Operator Signature	Printed Name RUSS		Title Senior Eng	Date gineer 2/15/95			
TEXACO E & P		name of the previous operator						
Date 2/28/4	Teleph	one 713-296-6356						
Title Permian Regior	Manager		Approval Date:	MAR 2 3 1335				
Printed Name AI B	uron		Title:	RICT I SUPERVISOR				
Signature	assof		Approved By: ORIGINAL SIONED BY JERRY SEXTON					
Division have been complied	and regulations of the Oil Cons with and that the information g set of my knowledge and belief	iven above	OIL CONSERVATION DIVISION					
40 Choke Size	41 Oil - Bbls.	42 Water - Bbis.	<sup>43</sup> Gas - MCF	44 AOF	45 Test Method			
			-	i uping i roddare	Casing Flessure			

Submit 5 Copies Appropriate District Office DISTRICT!	
DISTRICT ! P.O. Box 1980, Hobbs, NM	88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

### Minerals and Natural Resources Department Ene

Form C-104 Revised 1-1-89 lastruc

**OIL CONSERVATION DIVISION** P.O. Box 2088

State of New Mexico

Santa Fe, New Mexico 87504-2088

<u>STRICT III</u> 00 Rio Brazos Rd., Aziec, NM 87410	REQUE	ST FO			LE AND A	UTHORIZ URAL GA	S			
perator							Well Ar			<b></b>
exaco Exploration and Prod	uction Inc						30 0	25 28816		OK
ldress		_								
0. Box 730 Hobbs, New	Mexico	88240	-2528		X Other	(Please explai	in)		, ,	
ason(s) for Filing (Check proper box)	~	hange in [	Transmost	er of:		ECTIVE 6-				
w Well	Oil		Dry Gas							
completion L	Casinghead (		Condens	ate						
			Box 7		hhe Nou	Mexico	88240-25	28		
address of previous operator			BUX /	<u>30 11</u>	1003, New	Inc.i.ee				•
DESCRIPTION OF WELL A	ND LEAS	E			- To-metion		Kind of	Lease	Le	use No.
tase Name		/ell No. 14			g Formation		State, F	ederal or Fee	54395	0
NEW MEXICO AT STATE		14	SAUNL	JENS FEI	MO OFFL					
Unit LetterO	660		Feet Fro	m The <u>SO</u>	UTH Line	and	Fee	t From The E	AST	Line
Section 15 Township	145	S	Range	33E	, NN	IPM,				County
. DESIGNATION OF TRANS	DODTED	OF OI	IL ANT	) NATUI	RAL GAS					
ame of Authorized Transporter of Oil	1077 °	r Conden	sale [		Address (Univ	address to wh	ich approved	copy of this for	m is to be se	<b>ビ</b> ) つ
exas New Mexico Pipeline C								ver, Colora		
ame of Authorized Transporter of Casing Warren Petroleu	head Gas m Corpora	X ation	or Dry (	Gas	Address (Giw	e <i>oddress to wi</i> P. O. Box	1589 Tuls	<i>copy of this for</i> sa, Oklaho	ma 7410	2
well produces oil or liquids,	Unit S	iec.	Twp.	Rge.	is gas actuall	connected?	When		26/83	
ve location of tanks.	M	10	14S	33E						
this production is commingled with that f . COMPLETION DATA	rom any other	r lease or	poor, gree	e consisting.						
		Oil Well		jas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion -	· (X)	L	<u>_</u>		Total Depth			P.B.T.D.	<u> </u>	
ale Spudded	Date Compl.	, Ready to	o Prod.		10m Depai			1.0.1.0.		
levations (DF, RKB, RT, GR, etc.)	Name of Pro	ducing F	ormation		Top Oil/Gas Pay			Tubing Depth		
					<u> </u>			Depth Casing	Shoe	
erforations										
	π	UBING	, CASII	NG AND	CEMENTI	NG RECOF	2D			C.).T
HOLE SIZE	CAS	ING & T	UBING	SIZE	<u></u>	DEPTH SET			ACKS CEM	ENI
							+			
THE PARTY AND DECLIES	TEOPA	ILOW	ABLE							
TEST DATA AND REQUES	SI FUR A	al volum	e of load	oil and mus	t be equal to o	exceed top al	lowable for the	is depth or be f	or full 24 ho	urs.)
DIL WELL (Test must be after r Date First New Oil Run To Tank	Date of Tes				Producing N	lethod (Flow, p	ump, gas lift, i	elc.)		
Length of Test	Tubing Pres	sure			Casing Pres	are		Choke Size		
	01.01				Water - Bbl	L		Gas-MCF		
Actual Prod. During Test	Oil - Bbls.									
GAS WELL										
GAS WELL Actual Prod. Test - MCF/D	Length of	Test			Bbls. Cond	asste/MMCF		Gravity of (	ondensale	
					Casing Pres	sure (Shut-ia)		Choke Size		
Fosting Method (pilot, back pr.)	Tubing Pre	soure (Sh	ut-in)							
VL OPERATOR CERTIFIC	CATE OF	COM	PLIA	NCE			NSERV	ATION	DIVISI	ON
I hamby certify that the rules and requi	lations of the	Oil Cons	ervation		11				 	1
Division have been complied with and is true and complete to the best of my	l that the info	rmation g	iven abov	ve	Dat	e Approv	ed	JUN	) 3 199	1
2. m. Mill									CEXTON	
Signature	<u>w</u>	Div. C	pers.	Enar.	By.					
K. M. Miller Printed Name			Title		Titl	Ð				
May 7, 1991		915	-688-	4834	11					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
  Separate Form C-104 must be filed for each pool in multiply completed wells.

2.	STATE OF NEW MEXICO RGY AND MINERALS DEPARTMENT DISTRIBUTION SANTA FU FILE U.S.O.S. LAND OFFICE U.S.O.S. LAND OFFICE OAL OFFRATOR PROMATION OFFICE COPERATOR PROMATION OFFICE COPERATOR PROMATION COPERATOR PROMATION COPERATOR	P.O. BO SANTA FE, NEW REQUEST FOR AI AUTHORIZATION TO TRANSF ew Mexico 88240	MEXICO 87501 RALLOWABLE ND PORT OIL AND NATURA	L GAS	Form C-104 Revised 10-	1-70
	If change of ownership give name					
FI.	and address of previous owner DESCRIPTION OF WELL AND Lease Name New Mexico "AT" State Location Unit Letter0:66 Line of Section 15 T.	Weil No. Pool Name, Including Fo 14 Saunders Permo	Upper Penn st	ind of Lease ate, Føderal or Fe  Feet From The	• East	Lоаво : B-9505
	DESIGNATION OF TRANSPOR Name of Authorized Transporter of Cil Texas New Mexico Pipe I Name of Authorized Transporter of Can Warren Petroleum Compar If well produces off or liquids, give location of tanks.	TER OF OIL AND NATURAL GA      Image: Condensate      .ine      .inghead Gas      or Dry Gas      .inghead Gas   <	S Address (Give address to t P.O. Box 2528, H Address (Give address to t P.O. Box 1579, Is gas actually connected? Yes	<u>bbs, New M</u> which approved cop Tulsa, Oklah <sup>when</sup> 1 10-29	oy of this form is to t <del>2xi (0, 88240</del> <del>3y of this form is to t</del> 10ma 74102 <del>9-84</del>	
	If this production is commingled wi COMPLETION DATA Designate Type of Completion Date Spudded 8-23-84 Elevations (DF, RKB, RT, CR, etc.) 4205' (GR) Perforations	bith that from any other lease or pool, Oil Well Gas Well On - (X) X Date Compl. Ready to Prod. 10-28-84 Name of Producing Formation Penn		Deepen Plug P.B. Tubi	T.D. 10,050' ing Depth 10,017' h Casing Shoe	
	9786-10,002' HOLE SIZE 17-1/2'' 12-1/4'' 7-7/8''	TUBING, CASING, AND CASING & TUBING SIZE 13-3/8" 8-5/8" 5-1/2	CEMENTING RECORD DEPTH SET 525' 4200' 10,100'		<u>10,100'</u> sacks семе <u>600</u> 2000 2150	NT
v.	TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks 10-28-84 Length of Test 24 Hrs. Actual Prod. During Test	OR ALLOWABLE (Test must be a) able for this de Date of Test 10-30-84 Tubing Pressure  Oil-Bble. 43	fier recovery of total volume pth or be for full 24 hours) Producing Method (Flow, p Pumping Casing Pressure  Water-BELS, 57	chol		eed top
	GAS WELL Actual Prod. Teet-MCF/D Teeting Method (pitor, back pr.)	Length of Test Tubing Pressure (Shut-in)	Bbls. Condensate/MMCF Cosing Pressure (Shut-1)		rity of Condensate ks Sixe	
	Division have been compiled with above is true and complete to the (Signa District Operati (Ti 10-31-8	and that the information given and that the information given best of my knowledge and belief.	APPROVED	a filed in compli- at for allowable to accompanied h ill in accordance the form must be impleted walls. artians I. II. III.	Istray SEXTON ISTRAY SEXTON INTERVISOR Innce with BULE for a newly drilled by a tabulation of with BULE 111. filled out complete and VI for change	i or deep. the devis- ely for el) es of own of condin