

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

30-025-28816

Form C-101
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

5A. Indicate Type of Lease
STATE ☒ REC ☐
5. State Oil & Gas Lease No.
B-9505

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Texaco Inc.		8. Farm or Lease Name New Mexico "AT" State	
3. Address of Operator Box 3109, Midland, Texas 79702		9. Well No. 14	
4. Location of Well UNIT LETTER 0 LOCATED 660 FEET FROM THE south LINE AND 1980 FEET FROM THE east LINE OF SEC. 15 TWP. 14-S RGE. 33-E NMPM		10. Field and Pool, or Wildcat Saunders Permo Upper Penn	
11. Elevations (Show whether DF, KT, etc.) 4205' GR		19. Proposed Depth 10,100	19A. Formation Permo Upper Penn
21A. Kind & Status Plug. Bond -	21B. Drilling Contractor -	20. Rotary or C.T. Rotary	
22. Approx. Date Work will start August 1, 1984			

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13-3/8"	48#, H-40	525'	600	Circulate
12 1/4"	8-5/8"	24#, K-55	4200'	2000	Circulate
		24#, S-80			
		28#, S-80			
7-7/8"	5-1/2"	17#, N-80	10,100'	2150	Circulate
		17#, K-55			

CEMENTING PROGRAM

SURFACE CASING: 600 sxs Class "H" w/2% CaCl (15.6 ppg, 1.18 ft/sx).
INTERMEDIATE CASING: 1800 sxs Light Weight w/15# salt and 1/4# flocele (12.7 ppg, 2.10 ft/sx) followed by 200 sxs Class "H" w/1/4# flocele (15.6 ppg, 1.18 ft/sx).
PRODUCTION CASING: 1ST STAGE: 750 sxs Light Weight w/1/4# flocele, (12.3 ppg, 2.00 ft/sx) followed by 200 sxs 50-50 Pozmix Class "H" w/1/4# flocele and 0.8% HALAD-9 (13.6 ppg, 1.40 ft/sx).
DV Tool at 7000' (Displacement type).
2ND STAGE: 1200 sxs Light Weight w/1/4# flocele (12.3 ppg, 2.00 ft/sx).

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed R. S. Lane R. S. Lane Title Asst. Petr. Engr. Manager Date 7-18-84

(This space for State Use)

Eddie W. Seay

APPROVED BY Oil & Gas Inspector TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

JUL 23 1984

APPROVAL VALID FOR 120 DAYS
PERMIT EXPIRES 10-23-84
UNLESS DRILLING UNDERWAY

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

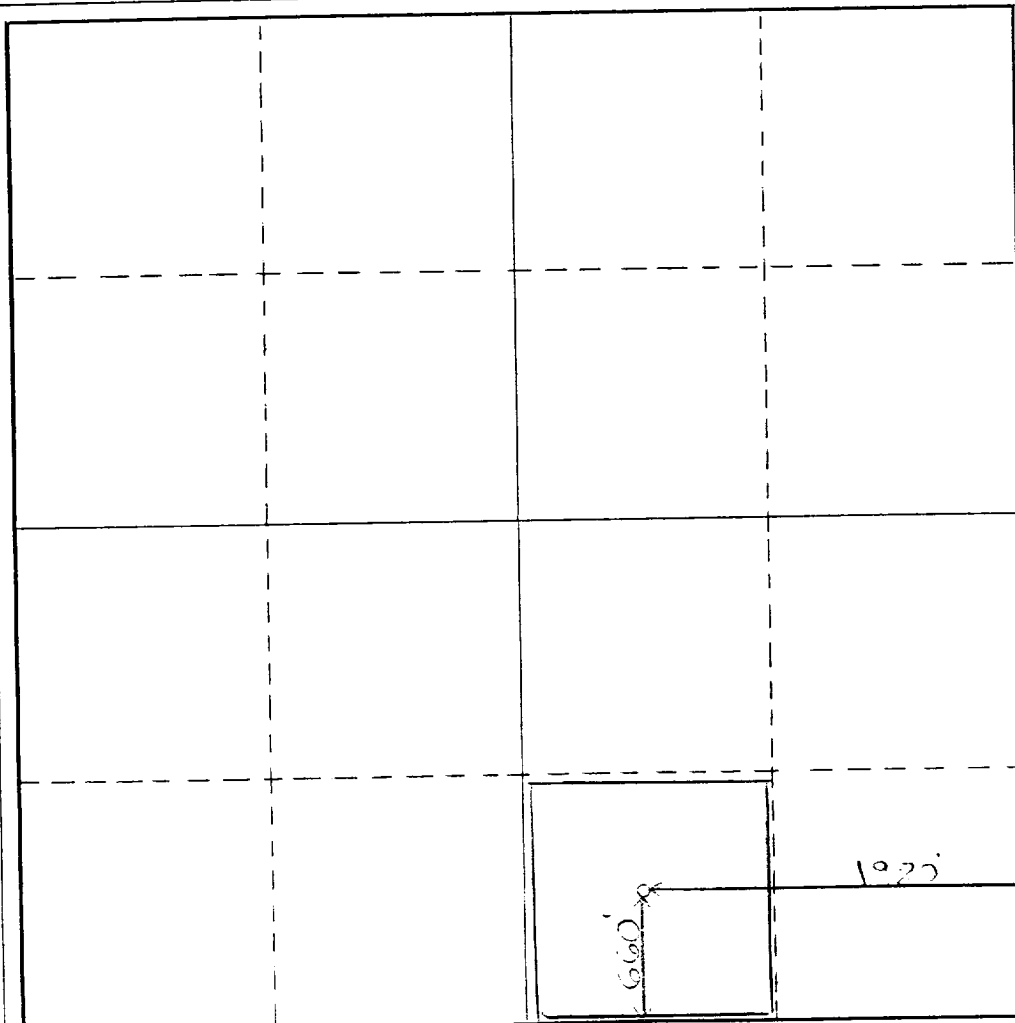
Operator Texaco Inc.			Lease New Mexico "AT" State		Well No. 14
Unit Letter 0	Section 15	Township 14-S	Range 33-E	County Lea	
Actual Footage Location of Well: 660 feet from the south line and 1980 feet from the east line					
Ground Level Elev. 4205' GR	Producing Formation Permo Upper Penn		Pool Saunders Permo Upper Penn		Dedicated Acreage: 40 Acres

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Russell E. Sexton
Russell E. Sexton

Name

Engineer's Assistant

Position

Texaco Inc.

Company

July 18, 1984

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

July 13, 1984

Date Surveyed

Robert Lane
Registered Professional Engineer
and/or Land Surveyor

Robert Lane

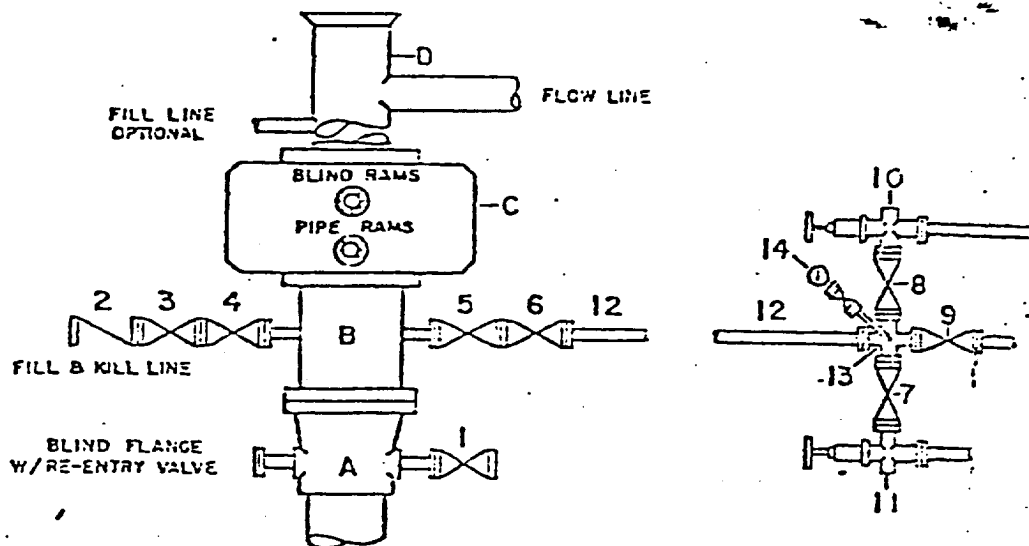
8103

Certificate No.

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

DRILLING CONTROL CONDITION II-3000 PSI WP

H₂S TRIM REQUIRED
YES _____ NO _____



DRILLING CONTROL

MATERIAL LIST - CONDITION II

- | | |
|------------|---|
| A | Texaco Wellhead |
| B | 3000# W.P. drilling spool with a 2" minimum flanged outlet for kill-line and 3" minimum flanged outlet for choke line |
| C | 3000# W.P. Dual ram type preventer, hydraulic operated with 1" steel, 3000# W.P. control lines (where sub-structure height is adequate, 2-3000# W.P. single ram type preventers may be utilized.) |
| D | Bell nipple with flowline and fill-up outlets. (Kill line may also be used for fill-up line.) |
| 1,3,4, 7,8 | 2" minimum 3000# W.P. flanged full opening steel gate valve, or Halliburton Lo Torc Plug valve. |
| 2 | 2" minimum 3000# W.P. back pressure valve |
| 5,6,9 | 3" minimum 3000# W.P. flanged full opening steel gate valve, or Halliburton Lo Torc Plug valve. |
| 12 | 3" minimum schedule 80, Grade "A", seamless line pipe |
| 13 | 2" minimum x 3" minimum 3000# W.P. flanged cross |
| 10, 11 | 2" minimum 3000# W.P. adjustable choke bodies |
| 14 | Cameron Mud Gauge or equivalent (location optional in choke line.) |



TEXACO, INC.
PRODUCING DEPARTMENT
HOUSTON, TEXAS



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LAND OFFICE	
OPERATOR	

5A. Indicate Type of Lease
STATE ☒ FEE ☐
5. State Oil & Gas Lease No.
B 874

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

7. Unit Agreement Name

8. Farm or Lease Name
General G State

9. Well No.
2

10. Field and Pool, or Wildcat
Undesignated

12. County
Lea

19. Proposed Depth
6,000'

19A. Formation
Blinebry

20. Rotary or C.T.
Rotary

21. Elevations (Show whether DF, RT, etc.)
3527' Ground

21A. Kind & Status Plug. Bond
Blanket-on File

21B. Drilling Contractor
Unknown

22. Approx. Date Work will start
As soon as possible

23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24#	0-350'	300 circ.	Surface
7-7/8"	5-1/2"	14#	0-5500'	150 circ.	Surface

1. Class C + 2% CaCl₂ + 1/4#sx FC
2. Lead: TLW + 9#/sx salt + 1/4#sx FC. Mixed at 12.5 ppg.
Tail: Class C. Mixed at 14.8 ppg.

BLOWOUT PREVENTER PROGRAM:

Casing String	Equip. Size & Series	Number and Type	Test Pressure PSI
Surface	9-10" x 3000#	1 Master Gate 2 Pipe Rams and Rotating Head	3000

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I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Eddie W. Seay for A. D. Bond Title Supervisor Date July 20, 1984

(This space for State Use)
Eddie W. Seay

APPROVED BY Oil & Gas Inspector TITLE DATE JUL 23 1984

CONDITIONS OF APPROVAL, IF ANY:

APPROVAL VALID FOR 120 DAYS
PERMIT EXPIRES 10-23-84
UNLESS DRILLING UNDERWAY

All distances must be from the outer boundaries of the Section.

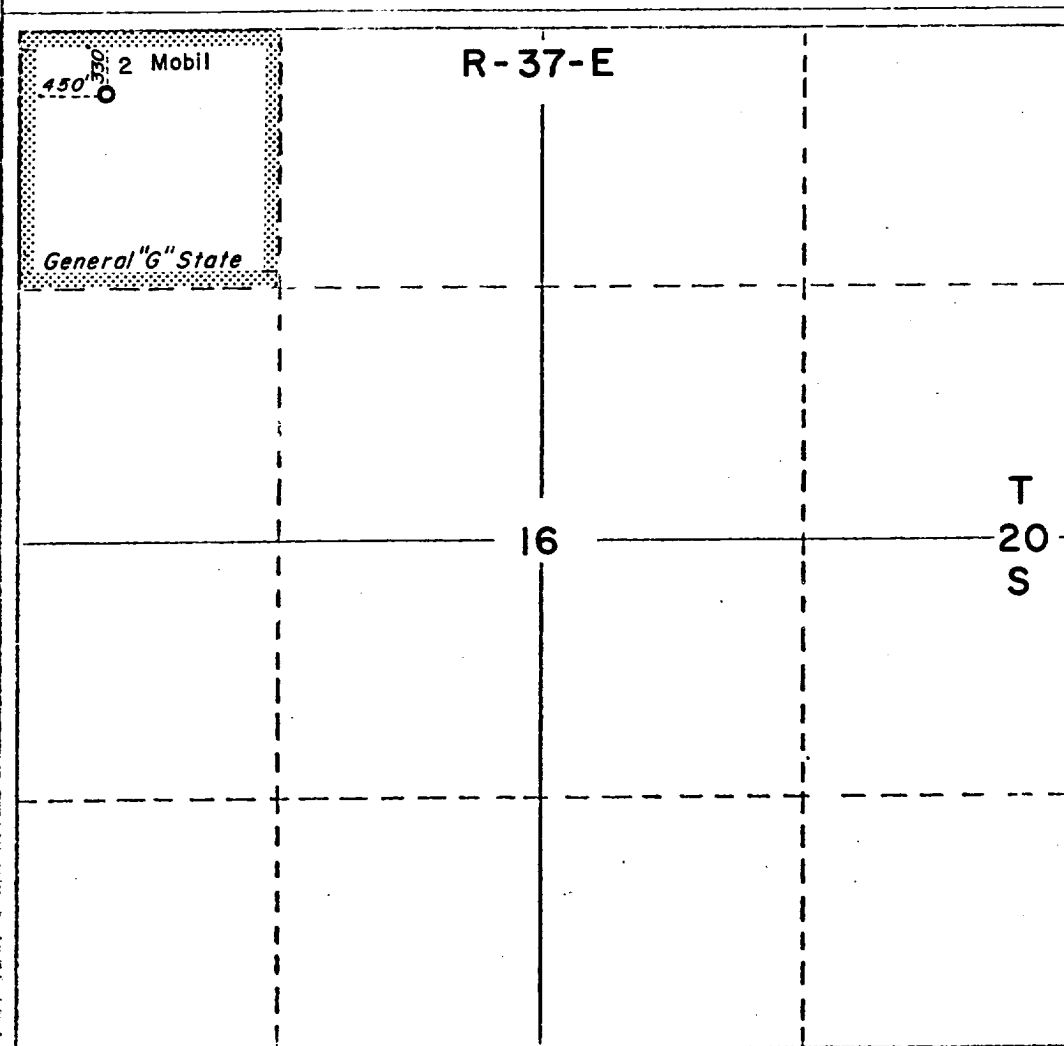
Operator MOBIL PRODUCING TX. & N.M. INC.			Lease General G State		Well No. 2
Unit Letter D	Section 16	Township 20S	Range 37E	County Lea	
Actual Footage Location of Well: 330 feet from the North line and 450 feet from the West line					
Ground Level Elev. 3527	Producing Formation Blinebry		Pool Undesignated		Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
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CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Walter H. Bond
Name

A. D. Bond
Position **Regulatory Technician Supervisor**

Company
Mobil Producing TX. & N.M. INC.

Date
July 20, 1984

I hereby certify that the location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my knowledge.

H. A. Carson, Jr.
Date Surveyed

7-13-84
Registered Professional Engineer and/or Land Surveyor

H. A. Carson, Jr.

Certificate No.
5063

