District I 1625 North French Dr, Hobbs, NM 88240 District II PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico

Energy, Minerals Natural Pacources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

AMENDED REPORT

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT ١. 2 Operator OGRID 3 1 Operator name and Address AMERICAN INLAND RESOURCES COMPANY, LLC. 188294 P.O. BOX 50938 3 Reason for Filing Code MIDLAND, TX 79710 CH (EFF. 2/01/2000) 6 Pool Code 5 Pool Name 4 API Number SAUNDERS PERMO UPPER PENN 55120 30-025-28817 8 Property Name 7 Property Code 26187 9 Well Number NEW MEXICO -AT- STATE 13 11. **10 Surface Location** North/South Line Feet from the East/West Line County U/L or lot no. Section Township Range Lot, Idn Feet from the LEA WEST 15 14S 33E 1980 NORTH 660 E **11 Bottom Hole Location** East/West Line County Feet from the Feet from the North/South Line U/L or lot no. Section Township Range Lot. Idn 16 C-129 Effective Date 17 C-129 Expiration Date 15 C-129 Permit Number 14 Gas Connection Date 12 Lse Code 13 Producting Method Code S SI Oil and Gas Transporters 111. 22 POD ULSTR Location and Description 19 Transporter Name and Address 20 POD 21 O/G 18 Transporter OGRID AMOCO PIPELINE ICT 15-14S-33E 138648 2474610 0 **502 NORTHWEST AVE** TANK BATTERY LEVELLAND, TX 79336 024650 Dynegy VERSADO GAS PROCESSORS 2806217 G 15-14S-33E Midsfream 1000 LOUISIANA STE 5800 GAS METER HOUSTON, TX 77002

IV. Produced Water

23 POD	24 POD ULSTR Location and Description
2474650	15-14S-33E

V. Well Completion Data

25 Spud Date	26 Ready Date	27 TD	28 PBTD	29 Perfs	30 DHC, DC, MC		
31 Hole Size		32 Casing Tubing Size	33 Depth Set		34 Sacks Cement		

VI. Well Test Data

35 Date New Oil 36 Gas Delivery Date 37 Te		37 Test Date	38 Test Length	39 Tbg. Pressure	40 Csg. Pressure			
41 Choke Size	42 OII	43 Water	44 Gas	45 AOF	46 Test Method			
	s of the Oil Conservation Divisior iven above is true and complete t		011	CONSERVATION DIVI	SION			
knowledge and belief.	J. Int	2		1 Beach and a				
Signature:	unit. is	· · · · · · · · · · · · · · · · · · ·	Approved by:	Approved by:				
Printed name: Brian	M. Sirgo		Title:	Park 2 Hand 1				
Title: Vice	President		Approval Date:					
Date: 6/14/0	0 Phone S	915-685-0981						
48 If this is a change of operat	or fill in the OGRID number and n	ame of the previous oper	ator					
Midland Opera	tina. Ing: 148981							
P	revious Operator Signatu	re\	Printed Name	Title	Date			
2	hitor 8_	teros	Victor J. Sirgo	President	6/14/00			

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1		State	of New Mexi	ico					Form C-104
Istrict I .O. Box 1980, Hobbs, NM 88241-1980	Energy, M			ources Departmen	at			Revised F	ebruary 10, 1994
istrict II						Insturctions on b Submit to Appropriate District Of			
.O.Drawer DD, Artesia, NM 88211-0719	UIL C		VATIO). Box 2088						5 Copies
1900 Rio Brazos Rd., Aztec, NM 87410		2040 S	outh Pach	есо			_	-	
istrict IV		Santa F	e, NM 87	7505	AMENDED REPO				ED REPORT
.O. Box 2088, Santa Fe, NM 87504-2088. . REQL	JEST FOR ALL				тот	RANSPO	ORT		
Operator name and Address		OWADLL			² C	GRID Numb			
Midland Operating, Inc.				-	148981 ³ Reason for Filing Code				
3300 N. A Street, Suite Midland, TX 79705	104						tive 3/1/99		
* API Number	^b Pool Name SAUNDERS						⁶ Pool Code 55120		
30-025-28817 ⁷ Property Code	⁸ Property Name		OFFLICE				⁹ Well Numbe		
24363	NEW MEXIC	CO -AT- S	STATE				13]
10 Surface L	ocation Township	Range	Lot. Idn	Feet from the	North/s	South line	Feet from the	East/West line	County
E 15	14S	33E		1980		\checkmark	660	W	LEA
11 Bottom H	ole Location	Range	Lot. Idn	Feet from the	North/	South line	Feet from the	East/West line	County
	rownantp		Loc idii						
12 Lse Code 13 Producir S SI	ng Method Code	¹⁴ Gas Con	nection Date	¹⁶ C-129 Permit Numbe	r ¹⁶ 2	29 Effective D	ate 1	⁷ C-129 Expi	ration Date
II. Oil and Gas Transporte	ers		I						
¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address			20 PÓD	21 O/G		22 and Desript	ion	
	EW MEXICO F	PIPELINE	CO.	2474610	0				
	K 5568 T.A.								
024650 DENVER	, CO 80217-55 MIDSTREAM	68 SERVICE	SITOP	T 2806217	G				
	JISIANA, STE.		.0, 2101	2000217	-				
HOUSTO	N, TX 77002								
V Produced Water POD		2	POD ULSTR	Location and Description	1				
2474650							, ,,,,,		
7. Well Completion Data 28 Spud Date	²⁶ Ready Date	- <u>-</u>		28	PBTD		29	Perforations	
Cpuu Date									
30 Hole Size	31	Casing & Tubin	ig Size	32	Depth Se	ł		³³ Sacks Cement	
								. <u> </u>	
VI Well Test Data									
³⁴ Date New Oil ³⁵ Gas	Delivery Date	³⁶ Te	est Date	³⁷ Test Length	36	Tbg. Pres	isure	SS Csg. F	Pressure
40 Choke Size 41	Oil	42	Water	⁴³ Gas	- 44	AOF		45 Test	Method
	<u></u>						I RVATION D	MISION	l
⁴⁶ I hereby certify that the rules of the C with and that the information given above	il Conservation Division is true and complete to ti	have been comp he best of my	plied			JUNGEI		14101014	
knowledge and belief.	, /	()			CP		in a start for	Y	
Signature:	· X-1	hie	<u>.</u>	Approved by:			NA K		
Printed Name: Victor Sirgo	$\bullet - v$	Y	0	Title:			·*** / · · ·		
Title:	<u> </u>			Approval Date:			-		
President Date:	Phone:			ļ					
Date: 03/03/99	(915) 570-	0077							
⁴⁷ If this is a change of operator fill in th	ne OGRID number and n	ame of the previ	ious operator						
OGRID #000873	Apache Co	nporation		Printed Name Pamela M.			Title		Date 0/4 2/00
Tieviqua oppiac							Regulator	v nookot	2/12/99

мР

DISTRICT P.O. Box 1980), Hobbs, NN	88241-1980	81	Energy	v. Mine	State of I rais and Nati			ment			Form C-104	
DISTRICT II P.O. Box Draw	ver DD. Arte	sia. NM 8821										bruary 10,1994 Ictions on back	
DISTRICT III			-0713	UIL (JUN			DIV	ISION :	Submit to	Appropriate	District Office	
1000 Rio Brazo DISTRICT IV	os Rd., Azte	c, NM 87410		s	anta I	P.O. Box Fe, New M		04-20	188			5 Copies	
P.O. Box 2088	, Santa Fe, I										AMEND	ED REPORT	
].						LE AND A	UTHORIZ	ATIO	N TO TRANSF	PORT			
APACHE	CORPOR	(Operator Name	and Addres	S				² OC				
1700 LIN	COLN STR								3 0	0008			
SUITE 20 DENVER	000 CO 80203	\$									Filing Code date 03/01/95		
	I Number					⁵ Pool Na	me				⁶ Poo		
· · · · · ·	02528817 Property Cod	A			SA			ENN			5	5120	
16	828	F			٨	[®] Property IEW MEXICC		E			" We	ell No. 13	
II. ¹⁰ Surfac	ce Locatio	<u>on</u>											
UI or lot no.	Section	Township		Lot.ldn	Fee	t From The	North/Sout	h Line	Feet From The East/West L			ne County	
E	15	14S	33E			1980	NORT	H	660	WEST			
Bottor	m Hole Lo					·		_					
	Section	Township	Range	Lot.Idn	Fee	t From The	North/Sout	h Line	Feet From The	East/V	Vest Line	e County	
¹² Lse Code	¹³ Produci	ng Method Co	de ¹⁴ Gas Co	nnection Date	, 15	C-129 Permit	Number	16	C-129 Effective Date		17 C 120 5	xpiration Date	
5			1	4/26/83					C-123 Enocitive Date		C-129 E	xpiration Date	
III. Oil and	d Gas Tra	ansporters											
¹⁸ Transpor OGRID	ter	19	Transporter Na and Address	me		20 POD	21	O/G			DULSTR Loc	ation	
022628	3	TEXAS NEV	MEXICO PIF		PO	24746	10	0		and	Description		
		BOX 5568	TA DENVER (CO 8021755	68								
	_												
024650	• • •	ARREN PE	FROLEUM CC	ORPORATIO OK 74102	NP	280621	15	G					
V. Produce	ed Water											··	
²³ F	POD					24 POD	ULSTR Locat	ion and	Description				
	74650												
	ompletion	Data	<u> </u>										
²⁵ Sp	oud Date		²⁶ Ready Date	e		27 Total Depth	ייייי ו		28 PBTD		29 Perforations		
30			31 CAS		G SIZE		32 DEI	PTH SE	T		³³ SACKS CEMENT		
								-1136	· · · · · · · · · · · · · · · · · · ·		SACKS CEM	ENT	
			1										
^{I.} Well Te												· · · · · · · · · · · · · · · · · · ·	
³⁴ Date Ne	w Oll	³⁵ Gas D	elivery Date	³⁶ Da	te of Te	st 3	⁷ Length of T	est	³⁸ Tubing Pres	ssure	³⁹ Casin	g Pressure	
40 Choke S	Size	41 Oi	I - Bbls.	⁴² Wate	er - Bbls		⁴³ Gas - MC		44 AOF		⁴⁵ Test	Mother	
			<u></u>								1 est		
I hereby certify Division have b	that the rules	and regulations with and that th	of the Oil Conserve in information give	ation n above			C	IL C	ONSERVAT		IVISIO	N 1	
		est of my known										-	
Signature	($\int \Delta c$	Sal			At	proved B	-					
		7 12%				Ti+	ORIGIN	IAL SH	GNED BY JERRY ICT I SUPERVIS	' SEXTO OR	JN		
Printed Name	Al B	uron	\square					<u>Realk</u>					
Title Perm	nian Regior	Manager				Ap	proval Da	te:	M	AR 23	3 1335		
Date 2	125 AS		Telephon	e 713	-296-6								
7 If this is a chai	nge of operato	or fill in the OGR	D number and nar			1 L	<u></u>					===	
TEX/		INC 02235 Operator Sig		Deletert									
		VSI	200	Printed		RUSSELL PO	DOL		Se	e nior Eng	gineer	Date 2/15/95	

DISTRICT I P.O. Box 1980, Hobbe, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210		P.O. Bo	TION DIVISION x 2088 xico 87504-2088	at a		at Bottom	of Page
DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410	REQUEST FO	OR ALLOWAB	LE AND AUTHORIZA AND NATURAL GAS	TION			
I. Operator Texaco Exploration and Proc		INSPORT OIL	AND NATONAL GAS	Well API N 30 025			PK
Address		. 0508		1			
P. O. Box 730 Hobbs, New Reason(s) for Filing (Check proper box)	v Mexico 88240		X Other (Please explain)				
New Well	Change in Oil	Transporter of: Dry Gas	EFFECTIVE 6-1-	-91			
Change in Operator	Casinghead Gas	Condensate]
and address of previous operator		Box 730 H	obbs, New Mexico 88	240-2528			· · · · ·
II. DESCRIPTION OF WELL	Well No.	Pool Name, Includin	ng Formation	Kind of Le State, Fede			se No.
	13	SAUNDERS PE	RMO UPPER PENN	STATE		54395	<u> </u>
Location Unit LetterE	. 1980	Feet From The NO	RTH Line and 660	Feet Fr	om The WES	ST	Line
Section 15 Township	145	Range 33E	, NMPM,	LE	A		County
III. DESIGNATION OF TRANS Name of Authorized Transporter of Oil Texas New Mexico Pipeline O	or Conder		RAL GAS Address (Give address to which 1670 Broadwa				1
Name of Authorized Transporter of Casing	head Gas X	or Dry Gas	Address (Give address to which	approved copy	of this form i	to be sen	0
Warren Petroleu If well produces oil or liquids,	Unit Sec.	Twp. Rge.	P. O. Box 15: is gas actually connected?	When?			
give location of tanks.	M 10	14S 33E	YES	.l	04/26	/83	
If this production is commingled with that f IV. COMPLETION DATA	rom any other lease of						
Designate Type of Completion	Oil Well - (X)	Gas Well	New Well Workover	Deepen Ph	ig Back Sam	e Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to	o Prod.	Total Depth	P.I	B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing F	ormation	Top Oil/Gas Pay	Tu	Tubing Depth		
Perforstions	<u> </u>		L	De	pth Casing Sho	be	
	TUBING	CASING AND	CEMENTING RECORD	l			
HOLE SIZE	CASING & T	UBING SIZE	DEPTH SET		SAC	(S CEME	NT
						······································	
V. TEST DATA AND REQUES OIL WELL (Test must be after r	T FOR ALLOW	ABLE of load oil and must	be equal to or exceed top allowa	ble for this dep	xh or be for fu	il 24 hour:	r.)
Date First New Oil Run To Tank	Date of Test		Producing Method (Flow, pump	, gas lift, etc.)			
Length of Test	Tubing Pressure	<u></u>	Casing Pressure	Ch	Choke Size		
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.	Ga	Gas- MCF		
GAS WELL			L	, _ L			
Actual Prod. Test - MCF/D	Length of Test		Bbis. Condensate/MMCF	Gi	avity of Cond	essie	
Testing Method (pilot, back pr.)	Tubing Pressure (Shu	a-in)	Casing Pressure (Shut-in)	a	Choke Size		
VI. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and	ations of the Oil Conse	rvation	OIL CONS				N
is true and complete to the best of my	knowledge and belief.		Date Approved		4		
Signature		ore Encr	By ORIGINAL	<u>karasten.</u> Velo	<u>en en e</u>	KTON_	
K. M. Miller Printed Name		Tille	Title				
May 7, 1991		-688-4834 lephone No.					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.

	NEW MEXICO				Form C-104
NERGY AND MINI	ICRALS DEPARTMENT	OIL CONSERVA	TION DIVISIO	IN	Revised 10-1-78
DETRIBU		P, O, BO			
FILE		SANTA FE, NEW	MEXICO 87501		
U.S.U.S. LAND OFFICE					
TRANIPORTE	OIL		R ALLOWABLE ND		
OPENATOR	0 A6	AUTHORIZATION TO TRANSF	PORT OIL AND NATU	RAL GAS	
Operator	DFFFCR				
Address	TEXACO, Inc.				
	P. O. Box 728.	Hobbs, New Mexico 88240			
Reoson(s) for	r filing (Check proper box)	Other (Please	explain)	
New Well		Change in Transporter of: Oil Dry Ga			
Recompletion Change in Ow		Casinghead Gas Conder			
L					
	ownership give name of previous owner				
L DESCRIPTI	ION OF WELL AND	LEASE	· · · · · · · · · · · · · · · · · · ·		······
Lease Name		Well No. Pool Name, Including F		Kind of Lease State, Federal a	
Location	New Mexico'AT'S	tate 13 Saunders Perm	o Upper Penn		B-9505
	•r E :198	O Feet From The North Lin	• and 660	Feet From Th	west
Unit Lette	··				
Line of Se	ection 15 T.	waship 14-S Range 3	33-Е , ММРМ	. Lea	Court
I. DESIGNATI	ION OF TRANSPOR	TER OF OIL AND NATURAL GA	S		depose of this form is to be sent
Name of Auth	horized Transporter of Cil	T or Condensate	Address (Give address		d copy of this form is to be sent)
Texas	s-New Mexico Pip horized Transporter of Ca	e Line Co. singhead Gas or Dry Gas	P. O. Box 252 Address (Give address	o HODDS	New Mexico 88240 d copy of this form is to be sent;
	en Petroleum Co.		P. 0. Box 157		Ctlahoma 74102
If well produc	ces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connect	ed? _i When I	o 77 Ob
give location		<u>M 10 14-S 33-E</u>	Yes		<u>9-11-84</u>
If this produce the second sec	ction is commingled wi ION DATA	th that from any other lease or pool,			CTB-40 Plug Back Same Res'v. Diff.
	te Type of Completi	on - (X) Oil Well Gas Well	New Well Workover	Deepen	Plug Back Some Nes V. Ditt.
Date Spudded		Date Compl. Ready to Prod.	Total Depth		P.B.T.D.
	7-26-84	9-11-84	10,100'		10,095' Tubing Depth
Elevations (D	DF, RKB, RT, GR, etc.j 4212' (GR)	Name of Producing Formation Penn	Top Oil/Gas Pay		10,091'
Perforations	HELE (UN)	I CIM	- 		Depth Casing Shoe
	9790'-9979'	TUBING, CASING, AND	CENENTING RECOR		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH S		SACKS CEMENT
	17="	13 3/8"	525'		600
	121"	8 5/8"	4166'		2200
	7 7/8"	53"	10,100'		2200
TECT DAT	A AND REQUEST F	OR ALLOWABLE (Test must be o	fier recovery of total volu	me of load oil ar	d must be equal to at exceed top .
OIL WELL		able for this de	pih or be for full 24 hours Producing Mothod (Flow		
1	•w Oll Run To Tanks 9-11-84	Date of Test 9-16-84	Pumping		
Length of To		Tubing Pressure	Casing Pressure		Choke Size
	24 Hrs.	1			Gas - MCF
Actual Pred.	the second se) Writet - HDIE.		
1	During Test	Cil-Bble. 252	Water-Bbls.		214
L	the second se	он-вы. 252	90		21)1
GAS WELL	During Test	252	90	F	Cravity of Condensate
	During Test			F	
Actual Prod.	During Test	252	90		
Actual Prod. Teating Meth	During Test Test-MCF/D hod (pilot, back pr.)	252 Length of Teel Tubing Presewe (Shut-in)	90 Bbis. Condensate/MMC Casing Pressure (Shut	-in)	Gravity of Condensate Choke Size
Actual Prod. Teating Meth	During Test	252 Length of Teel Tubing Presewe (Shut-in)	90 Bbis. Condensate/MMC Casing Pressure (Shut	-in)	Gravity of Condensate Choke Size
Actual Prod. Teating Meth	During Test Test-MCF/D hod (pitot, back pr.) ATE OF COMPLIAN	252 Length of Teel Tubing Presews (Shut-in) CE regulations of the Oil Conservation	90 Bbis. Condensate/MMC Casing Pressure (Shat DIL C APPROVED	-1") ONSERVATI SEP 2 1	Gravity of Condeneate Choke Size ON DIVISION
Actual Prod. Testing Meth I. CERTIFIC/ I hereby cert	During Test Test-MCF/D hod (puot, back pr.) ATE OF COMPLIAN tify that the rules and	252 Length of Test Tubing Presewe (Shut-in) CE regulations of the Oil Conservation	90 Bbis. Condensate/MMC Casing Pressure (Shat DIL C APPROVED	-1") ONSERVATI SEP 2 1	Gravity of Condeneate Choke Size ON DIVISION
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Actual Prod. Testing Meth I. CERTIFIC/ I hereby cert	During Test During Test Test-MCF/D hod (piror, back pr.) ATE OF COMPLIAN tify that the rules and we been complied with is and complete to the	252 Length of Teel Tubing Pressure (Shut-in) CE regulations of the Oil Conservation a and that the information given best of my knowledge and belief.	90 Bbis. Condensate/MMC Casing Pressure (Shut DIL C APPROVED BY GRE TITLE	-1D) ONSERVATI SEP 2 1	Gravity of Condeneate Choke Size ON DIVISION
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