

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-9505

1. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
2. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
New Mexico 'AT' Stat

2. Name of Operator
TEXACO Inc.
3. Address of Operator
P. O. Box 728, Hobbs, New Mexico 88240
4. Location of Well

9. Well No.
13
10. Field and Pool, or Wildcat
Saunders Permo Upper Penn

UNIT LETTER **E** LOCATED **1980** FEET FROM THE **North** LINE AND **660** FEET FROM
THE **West** LINE OF SEC. **15** TWP. **14-S** RGE. **33-E** NMPM

12. County
Lea

15. Date Spudded **7-26-84** 16. Date T.D. Reached **8-28-84** 17. Date Compl. (Ready to Prod.) **9-11-84** 18. Elevations (DF, RKB, RT, GR, etc.) **4212' (GR)** 19. Elev. Casinghead **4212'**
20. Total Depth **10,100'** 21. Plug Back T.D. **10,095'** 22. If Multiple Compl., How Many
23. Intervals Drilled By **0-10,100'** Rotary Tools **-0-** Cable Tools **-0-**

24. Producing Interval(s), of this completion - Top, Bottom, Name
9790'-9979' - Penn
26. Type Electric and Other Logs Run
GR-CNL-CDL-CAL, GR-DILL-MSFL

25. Was Directional Survey Made
NO
27. Was Well Cored
NO

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	525'	17 1/2"	600 SX.	-0-
8 5/8"	32#	4166'	12 1/4"	2200 SX.	-0-
5 1/2"	17#	10,100'	7 7/8"	2200 SX.	-0-

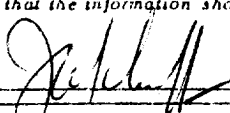
LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	10,091'	

31. Perforation Record (Interval, size and number) **PERFORATE 5 1/2" CSG**
W/2 JSPP FROM 9790'-9795, 9800-9802, 9823-9828, 9842-9846, 9849-9854, 9862-9865, 9884-9909, 9914-9919, & 9970'-9979-.
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL **9790'-9979'** AMOUNT AND KIND MATERIAL USED **8000 GALS 15%**

33. PRODUCTION
Date First Production **9-11-84** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pumping 2 1/2"** Well Status (Prod. or Shut-in) **Producing**
Date of Test **9-16-84** Hours Tested **24** Choke Size **252** Prod'n. For Test Period **252** Oil - Bbl. **214** Gas - MCF **90** Water - Bbl. **850**
Flow Tubing Press. **252** Casing Pressure **214** Calculated 24-Hour Rate **90** Oil Gravity - API (Corr.) **41.0**

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Sold** Test Witnessed By **A. Gernandt**

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED  TITLE **Asst. Dist. Mgr.** DATE **9-19-84**