

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

WELL API NO.
 30-025-28819

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.
 B-9380

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion: NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER _____

2. Name of Operator: American Inland Resources Co., LLC

3. Address of Operator: P.O. Box 50938; Midland, TX 79710

7. Lease Name or Unit Agreement Name: New Mexico -AQ- St. NCT-11

8. Well No.: 3

9. Pool name or Wildcat: Baum Wolfcamp, South

4. Well Location
 Unit Letter K: 1980 Feet From The South Line and 1980 Feet From The West Line
 Section 3 Township 14S Range 33E NMPM Lea County

10. Date Spudded: 9-1-84
 11. Date T.D. Reached: 10-24-84
 12. Date Compl. (Ready to Prod.): 9-15-2000
 13. Elevations (DF& RKB, RT, GR, etc.): 4235.8 KB
 14. Elev. Casinghead

15. Total Depth: 10,000
 16. Plug Back T.D.: 9,700
 17. If Multiple Compl. How Many Zones?
 18. Intervals Drilled By: Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name: 9215-9647 (Abo/Wolfcamp)
 20. Was Directional Survey Made

21. Type Electric and Other Logs Run
 22. Was Well Cored

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	54.5	527	17-1/2	600	
8-5/8	24	4159	12-1/4	2000	
5-1/2	17	10000	7-7/8	2350	

24. **LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. **TUBING RECORD**

SIZE	DEPTH SET	PACKER SET
2-7/8	9516	

26. Perforation record (interval, size, and number): 9215, 18, 25, 31, 32, 77, 9388, 99, 9400, 38-40, 9497-9504, 39-48, 61-68, 71, 72, 82, 83, 89, 9645-47 (2 spf, total 82 holes)

27. **ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.**

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9215-9547	6500 gal 15% NEFE

28. **PRODUCTION**

Date First Production: 9-16-2000
 Production Method (Flowing, gas lift, pumping - Size and type pump): Pump 2-1/2 x 1-1/4 x 20 x 26
 Well Status (Prod. or Shut-in): SI

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10-29-2000	24			5	0	20	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
			5	0	20	41

29. Disposition of Gas (Sold, used for fuel, vented, etc.):
 Test Witnessed By:

30. List Attachments:

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: Michael D. Prichard Printed Name: Michael D. Prichard Title: Operations Egr Date: 9-17-02