

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

DATE RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
C.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Free ☐
5. State Oil & Gas Lease No.
B-9380

TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESV. ☐ OTHER ☐

Name of Operator

TEXACO Inc.

Address of Operator

P. O. Box 728, Hobbs, New Mexico 88240

Location of Well

7. Unit Agreement Name

8. Form of Lease Name

N.M. "AQ" St. NCT-11

9. Well No.

3

10. Prod. and Prod. or Wildcat

Lazy J. Penn

12. County

Lea

NIT LETTER K LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM

West LINE OF SEC. 3 TWP. 14-S RGE. 33-E

11. Date Drilled 9-1-84 16. Date T.D. Reached 9-20-84 17. Date Compl. (Ready to Prod.) 10-24-84 18. Elevations (D.F., R.R.B., RT, GR, etc.) 4225' (GR) 19. Elev. Casinghead 4225'

20. Total Depth 10,000' 21. Plug Back T.D. 960 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools 0-10,000' Cable Tools -0-

24. Producing Interval(s), of this completion -- Top, Bottom, Name 9768-9916' Penn 25. Was Directional Survey Made No

26. Type of Casing and Other Logs Run GR-CNL-CDL-CAL, GR-DIGL-CAL 27. Was Well Cased No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	527'	17-1/2"	600 sx	-0-
8-5/8"	32#	4159'	12-1/4"	2000 sx	-0-
5-1/2"	17#	10,000'	7-7/8"	2350 sx	-0-

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	9948'	-

28. Production Record (Interval, size and number)

29. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

w/2 JSPF from 9768-9772; 9791-9800; 9807-9813; 9816-9821; 9883-9887; 9903-9910; & 9914-9916'.

Perf. 5-1/2" csg

DEPT. INTERVAL

AMOUNT AND KIND MATERIAL USED

9768-9916 9000 gals 15% NE acid & 500' Rock Salt

PRODUCTION

30. First Production 10-24-84 Production Method (Flowing, gas lift, pumping -- Size and type pump) Pumping 2-1/2" Beam Well Status (Prod. or Shut-in) Producing

31. Date of Test 10-25-84 Hours Tested 24 Choke Size -- Prod'n. For Test Period -- Oil -- Bbl. 64 Gas -- MCF 74 Water -- Bbl. 139 Gas -- Oil Ratio 1155

32. Flow Tubing Press. --- Casing Pressure --- Calculated 24-Hour Rate -- Oil -- Bbl. 64 Gas -- MCF 74 Water -- Bbl. 139 Oil Gravity -- API (Corr.) 41.0

33. Disposition of Gun (Sold, used for fuel, vented, etc.)

Test Witnessed By

A. Gernandt

34. List of Attachments

35. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

WABaker

TITLE Dist. Operations Manager

DATE 11-1-84

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, from 50 through 24 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where triplicates are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1650</u>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt <u>1750</u>	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt <u>2578</u>	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blaine	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp <u>9720</u>	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.	
No. 2, from.....to.....feet.	
No. 3, from.....to.....feet.	
No. 4, from.....to.....feet.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1717	1717	Red Bed				
1717	2687	970	Anhydrite				
2687	3182	495	Anhydrite & Salt				
3182	4024	842	" Lime				
4024	4726	702	Lime and Shale				
4726	5594	868	Lime				
5594	8610	3016	Lime and Shale				
8610	9974	1364	Dolomite				
9974	10,000	26	Dolomite and Lime				
	10,000		Total Depth				
	9960		PBTD				