

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-9560	

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER- <input type="checkbox"/>
--	-----------------------------------	---------------------------------

Name of Operator
TEXACO Inc.

7. Unit Agreement Name

8. Farm or Lease Name
New Mexico "BG" State
NCT-1

Address of Operator
P.O. Box 728, Hobbs, N.M. 88240

9. Well No.
6

Location of Well
INITIAL LETTER G 1980 FEET FROM THE North LINE AND 2180 FEET FROM

10. Field and Pool, or Wildcat
Saunders Permian Upper
Penn Undersaturated

East LINE, SECTION 14 TOWNSHIP 14S RANGE 33E NMPM.

12. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.,
4193' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

FORM REMEDIAL WORK <input type="checkbox"/>	PLUS AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
GRABILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER Completion <input checked="" type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perfed 9931-35', 9947-50' and 9965-69' w/SPF (28 holes).
Treated perfs 9931-69' w/3500 gal. 15% NE and 1 DR Scale inhibitor. Dropped 56 BS's.
Set RBP at 9916'.
Perfed w/2 SPF 9765-68, 73-79, 83-85, 90-92, 9806-11, 24-28, 33-35, 45-48, 68-78, and 92-95' (100 holes).
Treated perfs w/8000 gal. 15% NEA and 1 DR scale inhibitor. Dropped 150 balls.
Ran production equipment. Placed on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. A. Baker

TITLE Dist. Opr. Mgr.

DATE 6/6/85

ORIGINAL SIGNED BY JERRY SEATON
DISTRICT I SUPERVISOR

JUN 11 1985

RECEIVED

JUN 10 1985

U.S. DEPT. OF JUSTICE
HOBBS OFFICE