

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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WATER CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Sun Exploration & Production Company		8. Farm or Lease Name New Mexico JJ State
3. Address of Operator P.O. Box 1861 Midland, Texas 79702		9. Well No. 3
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>800</u> FEET FROM THE <u>East</u> LINE, SECTION <u>23</u> TOWNSHIP <u>13</u> RANGE <u>32</u> NMPM.		10. Field and Pool, or Wildcat Baum (Upper Penn)
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 3/18/86 MIRU X-pert WS POH w/pump & rods dropped std valve test tbg to 4000# fish std valve ND wellhead NU BOP
- 3/19/86 lwr tbg tag PBDT at 9805' no fill POH to 9510' TAC at 9352' hit tight spot unable to work TAC thru tight spot lwr tbg to PBDT at 9805' Ryco ran chem. cutter cut 2-7/8" tbg at 9670' 15' above TAC POH w/309 jts & 1 cut jt. 2-7/8" tbg RIH w/ 4-3/4" bit, 6 - 3 1/2" DCS on 2-7/8" tbg to 6200'
- 3/20/86 FIH w/ 4-3/4" bit & 6 - 3 1/2" DC's, tagged tite spot @ 9350, unable to work thru tite spot w bit, POH, RIH w 1 1/2"x4 1/2" csg swedge, bumper sub, jars, 6 - 3 1/2" DC's on 2-7/8 TBG, swedged out tite spot @ 9350 to 4 1/2" I.D. in 3/4 hr. POH
- 3/21/86 RIH w 2"x4-3/4" csg swage, bumper sub, jars 6 - 3 1/2" DC's on 2-7/8 TBG, tagged & swaged out tite spot @ 9350 to 4-3/4" I.D. in 1 hr/POH/RIH w 4-11/16 overshot w 2-3/8 grapple, bumper sub & jars, latched onto fish @ 9627/POH to 6300/

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dee Ann Kemp TITLE Associate Accountant DATE 4/15/86

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR TITLE DATE APR 22 1986

CONDITIONS OF APPROVAL, IF ANY: