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- Flow/swab back L&AW. Evaluate fluid entry and content. Rise pkr, lower thru perfs and reset at ±8650. Load backside w/2% KCL wtr and trap 1000 psi CP.
 B.J.-Titan chemical squeeze perfs 9747-9790 using 3 drums Tretolite SP-181 scale inhibitor in 100 bbls 2% KCL wtr. Pump in 3 stages at 3 BPM. Max surf A. Pump 1455 gals SP-1812% KCL wtr solution.
 Pump 1000 gals 2% KCL wtr displacer
 Pump 400 lbs. GRS in 400 GGSB
 Repeat Steps "A" thru "C" once.
 E. Repeat Steps "A" thru "B" once.
 - F. Flush to btm perf w/2500 gals 2% KCL.

Note: Fluid should contain 2 gals/10C0 Tretolite RP-2336 demulsifier. Omit in flush.

- 6. Flow back to tank til well dies, rise pkr and lower thru perfs. POH.
- RIH w/2-7/8" pumping set-up as before. ND BOP. RIH w/1.5" pump on 86 RS as before. Space out as needed. NU WH. RR.

*Additives for gelled 15% NEFE HCL/1000 gals
25 gais AG-12 (gelling agent) 10 gais Ferrtrol 300L (iron sequesterant)
2 gals NE-2 (non-emulsion) 1 lb. X-14 (stabilizer)
2 gals CI-23 (inhibitor) 5 GPT Parasol-D (paraffin dispersant)

Total