

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG 2414	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name	
2. Name of Operator Yates Petroleum Corporation		8. Farm or Lease Name Chalupa AAD State	
3. Address of Operator 105 South 4th St., Artesia, NM 88210		9. Well No. 1	
4. Location of Well UNIT LETTER <u>E</u> <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>13</u> TOWNSHIP <u>14S</u> RANGE <u>33E</u> NMPM.		10. Field and Pool, or Wildcat Saunders Permo Up Penn	
15. Elevation (Show whether DF, RT, GR, etc.) 4181.3' GR		12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Fishing, Treat Well</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-11-86. RUPU. Attempted to unseat pump. Appeared to have paraffin. Hot watered down backside with 75 bbls hot water. POOH with rods. Unset tubing and anchor catcher. Came out with 2-1/2 jts dragging all the way. Worked tubing. no progress. Tubing stuck. Fished from 4-23-86 to 4-29-86. POOH with fish @9793'.
4-30-86. WIH w/2-7/8" N-80, 4-3/4" mill-tooth bit and 5-1/2" casing scraper. Washed to 10100'. POOH and laid down 2-7/8" N-80 work string. WIH w/2-7/8" J-55 tubing. Hydro tested tubing above slips to 8000'. Set packer and tested casing for leaks.
5-2-86. Pressured annulus to 500# for 45 minutes. Had no leak off. Acidized perfs 9821-9998' w/2500 gals 15% NEFE acid + 50 ball sealers.

Set pumping equipment and returned well to production 5-5-86.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Production Supervisor DATE 6-2-86

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR TITLE _____ DATE JUN 4 1986

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
JUN 3 1986
C.C.D.
HOBBS OFFICE