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Form C-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG 2414
7. Unit Agreement Name
8. Farm or Lease Name Chalupa AAD State
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County Lea

1. TYPE OF WELL

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	OTHER <input type="checkbox"/>
NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>
		DIFF. RESVR. <input type="checkbox"/>	OTHER <input type="checkbox"/>

Name of Operator

Yates Petroleum Corporation

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

NIT LETTER E LOCATED 2310 FEET FROM THE North LINE AND 330 FEET FROM

West LINE OF SEC. 13 TWP. 14S RGE. 33E NMMPM

5. Date Spudded 9-2-84	16. Date T.D. Reached 9-30-84	17. Date Compl. (Ready to Prod.) 10-29-84	18. Elevations (DF, RKB, RT, GR, etc.) 4181.3' GR	19. Elev. Casinghead
3. Total Depth 10202'	21. Plug Back T.D. 10141½'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-10202'	Cable Tools

4. Producing Interval(s), of this completion - Top, Bottom, Name

9821-9892' Permo Penn

25. Was Directional Survey Made
No

6. Type Electric and Other Logs Run

CNL/FDC; DLL

27. Was Well Cored
No

8. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	450'	17-1/2"	450 SX	
8-5/8"	32#	4242'	11"	1270 SX	
5-1/2"	17#	10202'	7-7/8"	2230 SX	

9. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	9728'	

1. Perforation Record (Interval, size and number)

9870-92' w/10 .50" Holes
9821-48' w/12 .50" Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9870-92'	w/1500 g. 15% acid.
9821-48'	w/2500 g. 15% acid.

3. PRODUCTION

Date First Production 10-24-84	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping	Well Status (Prod. or Shut-in) Producing					
Date of Test 10-29-84	Hours Tested 24	Choke Size Open	Prod'n. For Test Period	Oil - Bbl. 176	Gas - MCF 50	Water - Bbl. 225	Gas - Oil Ratio 284/1
Flow Tubing Press. 50	Casing Pressure 50	Calculated 24-Hour Rate	Oil - Bbl. 176	Gas - MCF 50	Water - Bbl. 225	Oil Gravity - API (Corr.) 40	

1. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented - Will be sold

Test Witnessed By
Jim Brown

5. List of Attachments

Deviation Survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED James L. Dooden

TITLE Production Supervisor

DATE 10-31-84