

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Yates Petroleum Corporation

Address
207 South 4th St., Artesia, NM 88210

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Oil CASINGHEAD GAS MUST NOT BE
FLARED AFTER 11/1/85
UNLESS AN EXCEPTION TO R-4070
IS OBTAINED.

If change of ownership give name
and address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BELOW. IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE.

DESCRIPTION OF WELL AND LEASE

Lease Name Chalupa AAD State Well No. 1 Pool Name, Including Formation ~~Wildcat~~ Kind of Lease State, Federal or Fee State Lease No. LG 2414
Location
Unit Letter E 2310 Feet From The North Line and 330 Feet From The West
Line of Section 13 Township 14S Range 33E NMPM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
Navajo Refining Co. Box 159, Artesia, NM 88210
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. Unit E Sec. 13 Twp. 14S Rge. 33E Is gas actually connected? When Approx 1-2 weeks

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion -- (X) Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res't. ☐ Diff. Res't. ☐
Date Spudded 9-2-84 Date Compl. Ready to Prod. 10-29-84 Total Depth 10202' P.B.T.D. 10141 1/2'
Elevations (DF, RKB, RT, GR, etc.) 4181.3' GR Name of Producing Formation Permo Penn Top Oil/Gas Pay 9821' Tubing Depth 9828'
Perforations 9821-9892' Depth Casing Shoe 10202'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	450'	450
11"	8-5/8"	4242'	1270
7-7/8"	5-1/2"	10202'	2230
	2-7/8"	9728'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks Date of Test 10-29-84 Producing Method (Flow, pump, gas lift, etc.) Pumping
Length of Test 24 hrs Tubing Pressure 50 Casing Pressure 50 Choke Size Open
Actual Prod. During Test 401 Oil-Bbls. 176 Water-Bbls. 225 Gas-MCF 50

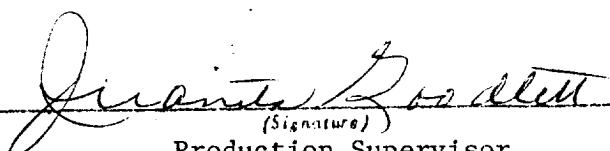
GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate

Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

Production Supervisor

10-31-84
(Date)

OIL CONSERVATION DIVISION
NOV - 2 1984

APPROVED _____ 19

BY _____
DISTRICT SUPERVISOR

TITLE _____

This form is to be filed in compliance with RULE 111.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

NOV -1 1984

NOV 2 1984