

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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| | |
|---|------------------------------|
| 5a. Indicate Type of Lease | |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |
| LG 2414 | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|---|--|--|
| OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 7. Unit Agreement Name |
| Name of Operator Yates Petroleum Corporation | | 8. Farm or Lease Name Chalupa "AAD" State |
| Address of Operator 207 South 4th St., Artesia, NM 88210 | | 9. Well No. 1 |
| Location of Well UNIT LETTER <u>E</u> <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>13</u> TOWNSHIP <u>14S</u> RANGE <u>33E</u> NMPM. | | 10. Field and Pool, or Wildcat Wildcat |
| 11. Elevation (Show whether DF, RT, GR, etc.) 4181.3' GR | | 12. County Lea |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

| | |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> |

SUBSEQUENT REPORT OF:

| | |
|---|--|
| REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <u>Production Casing, Perforate, Treat</u> <input checked="" type="checkbox"/> |

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 10202'. Ran 249 jts of 5-1/2" 17# N-80 and K-55 casing as follows: 25 jts 5-1/2" 17# N-80, 26 jts 5-1/2" 17# N-80, 16 jts 5-1/2" 17# K-55 and 34 jts 5-1/2" 17# N-80 (total 10216') set 10202'. Float shoe set 10202'. Float collar set 10160'. DV tool set 6996'. Cemented in 2 stages as follows: 1st Stage: 1200 sacks Class "H" w/.7% CF-1. Compressive strength of cement - 800 psi in 12 hrs. PD 10:20 AM 10-3-84. Bumped plug to 2500 psi, released pressure and float held okay. WOC. DV tool closed w/1400 psi. Opened DV tool after 30 minutes. Circulated 200 sacks cement when DV tool was opened. Circulated 6 hrs. 2nd Stage: 1030 sacks Class "C" w/.5% CF-1, .2% AF-S and 2% KCL. Compressive strength cement - 950 psi in 12 hrs. PD 6:00 PM 10-3-84. Bumped plug to 3000 psi, released pressure and float held okay. WOC 18 hrs. Drilled out DV tool at 6996'. WIH and perforated 9870-92' w/10 .50" holes as follows: 9870, 71, 72, 73, 76, 77, 89, 90, 91 and 92'. Acidized perfs 9870-92' w/1500 gallons 15% NEFE acid and 15 ball sealers. RU swab unit to recover load.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Jerry Sexton

TITLE Production Supervisor

DATE 10-8-84

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

PROVED BY _____

TITLE _____

DATE OCT 11 1984

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

OCT 10 1984

O.C.D.
HOLLY OFFICE