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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG 2414
7. Unit Agreement Name
8. Farm or Lease Name Chalupa "AAD" State
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County Lea

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator  
Yates Petroleum Corporation

Address of Operator  
207 South 4th St., Artesia, NM 88210

Location of Well  
UNIT LETTER E 2310 FEET FROM THE North LINE AND 330 FEET FROM  
THE West LINE, SECTION 13 TOWNSHIP 14S RANGE 33E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
4181.3' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Intermediate Casing</u> <input checked="" type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4242'. Ran 101 jts of 8-5/8" 32# J-55 casing set 4242'. 1-Texas Pattern notched guide shoe set 4242'. Float collar set 4203'. Cemented w/1020 sx Pacesetter Lite, 1/4#/sx celloseal, 1% CaCl2. Tailed in w/250 sx Class "C" Neat. Compressive strength of cement - 1050 psi in 12 hrs. PD 11:45 AM 9-10-84. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 5 sx to pit. WOC. Drilled out 5:45 AM 9-11-84. WOC 18 hrs. Nippled up and tested to 1000# for 30 minutes, OK. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

NAME Jerry Sexton TITLE Production Supervisor DATE 9-12-84

ORIGINAL SIGNED BY JERRY SEXTON

PROVED BY DISTRICT 1 SUPERVISOR TITLE  DATE SEP 14 1984

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 13 1984

O.C.O.  
HOBBS OFFICE