

C CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
N/A	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	N/A
Walter Oil & Gas Corporation	8. Farm or Lease Name
3. Address of Operator	D. P. Peck Estate
240 Main Building, 1212 Main Street, Houston, Texas 77002	9. Well No.
4. Location of Well	1
UNIT LETTER F 1890 FEET FROM THE North LINE AND 2105 FEET FROM	10. Field and Pool, or Wildcat
THE West LINE, SECTION 26 TOWNSHIP 12 S RANGE 37 E NMPM.	Gladiola, S.W.
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3882.5' GL	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Original production casing program changed from 12,500' of 5-1/2" 17.0# N-80 to 10,000' 5-1/2" 17.0# N-80 and 2300' 5-1/2" 17.0# T-95. Verbal approval from District office on 10/9/84.

TD 12,303': Ran production casing from surface to TD as follows:

ran 1 cut-off jt. 5-1/2" 17.0# N-80 Buttress (19.59'); 28 jts. 5-1/2" 17# N-80 Buttress (1099.19'); 235 jts. 5-1/2" 17.0# N-80 LT&C 8 rd. (8937.11'); 54 jts. 5-1/2" 17.0# T-95 8 rd. (2120.40'); float collar (2.34'); 2 jts. 5-1/2" 17.0# T-95 8 rd. (78.70'); float shoe (1.86'); set @ 12,259.19' GL. Float collar set @ 12,178.63' & float shoe set @ 12,259.19'. 9500'-12,259.19' ran 10 centralizers on collars #1, #3, #17, #18, #19, #20, #61, #62, #63 & #64. Cemented casing with 800 sx Class H poz + 2% gel + 5# salt + 0.6% CFR-2. Plug down @ 7:00 a.m. 10/10/84. Tested casing to 2500 psi; WOC. Halliburton pumped cement. TOC @ 8500'.

Rig down drilling rig 10/11/84. Presently waiting on completion rig.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Kim Burkett TITLE Engineering Assistant DATE 10/11/84
Kim Burkett

ORIGINAL SIGNED BY Kim BurkettDATE OCT 15 1984APPROVED BY Kim Burkett TITLE Engineering Assistant

CONDITIONS OF APPROVAL, IF ANY: