

C. CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Walter Oil & Gas Corporation 3. Address of Operator 240 Main Bldg., 1212 Main Street, Houston, Texas 77002 4. Location of Well UNIT LETTER <u>F</u> , <u>1890</u> FEET FROM THE <u>North</u> LINE AND <u>2105</u> FEET FROM THE <u>West</u> LINE, SECTION <u>26</u> TOWNSHIP <u>12 S</u> RANGE <u>37 E</u> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3882.5' GL 12. County Lea	7. Unit Agreement Name N/A 8. Farm or Lease Name D. P. Peck Estate 9. Well No. 1 10. Field and Pool, or Wildcat Gladiola, S.W.
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.	

INTERMEDIATE CASING REPORT

9/4/84 - TD 4480' - ran 106 jts. 9-5/8" 40# J-55 casing (4469'). Set @ 4465' KB. Cement with 1290 sx Class HL + 15#/sx salt + 1/4#/sx flow-seal. Tailed in with 200 sx Class C Neat + 2% CC + 1/4#/sx flow-seal. Circulated 230 sx cement to surface. Ran 3 centralizers & set @ 4435', 4378' & 4295'. Guide shoe on bottom of pipe & float collar set @ 4422'. Plug down @ 3:30 p.m. 9/4/84. Tagged cement @ 4412'. WOC 12 hrs. Reduced hole to 7-7/8". Tested BOP's @ 3015 psi for 15 min.; float collar @ 1000 psi for 10 min.; and guide shoe @ 1000 psi for 10 min.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>S. Kim Burkett</u>	TITLE <u>Engineering Assistant</u>	DATE <u>9/6/84</u>
ORIGINAL SIGNED BY JERRY SEKTON DISTRICT 1 SUPERVISOR		
APPROVED BY	TITLE	DATE <u>SEP 11 1984</u>
CONDITIONS OF APPROVAL, IF ANY:		

