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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		8. Farm or Lease Name Glad 7105 JV-D	
2. Name of Operator BTA Oil Producers		9. Well No. 1	
3. Address of Operator 104 South Pecos, Midland, Texas 79701		10. Field and Pool, or Wildcat Gladiola, SW Devonian	
4. Location of Well UNIT LETTER "G" LOCATED 2086 FEET FROM THE North LINE AND 2086 FEET FROM THE East LINE OF SEC. 26 TWP. 12-S RGE. 37-E NMPM		12. County Lea	
15. Date Spudded 3-26-71	16. Date T.D. Reached 5-3-71	17. Date Compl. (Ready to Prod.) 5-13-71	18. Elevations (DF, RKB, RT, GR, etc.) 3892 KB
19. Elev. Casinghead 3881 GL		23. Intervals Drilled By 12,228	
20. Total Depth 12,228	21. Plug Back T.D.	22. If Multiple Compl., How Many	24. Producing Interval(s), of this completion — Top, Bottom, Name Open Hole 12,226-228 Devonian
25. Was Directional Survey Made No			26. Type Electric and Other Logs Run GR/N-C/R
27. Was Well Cored No			
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13-3/8"	48#	440'	17 1/2"
6-5/8"	24#, 28#, 32#	4485'	11"
5 1/2"	17# & 20#	12226'	7-7/8"
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
31. Perforation Record (Interval, size and number) Open Hole 12,226-228'		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL None	
33. PRODUCTION Date First Production 5-13-71 Production Method (Flowing, gas lift, pumping — Size and type pump) Flowing Well Status (Prod. or Shut-in) Producing			
Date of Test 5-22-71	Hours Tested 24	Choke Size 16/64	Prod'n. For Test Period 151
Flow Tubing Press. 90#	Casing Pressure Pkr.	Calculated 24-Hour Rate 151	Gas — MCF TSTM
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED L. A. Boyce		TITLE Production Clerk	
		DATE 6/2/71	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Rustler

Southeastern New Mexico

Northwestern New Mexico

T. XXXX 2255	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka 11139	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss 11551	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian 12218	T. Menefee _____	T. Madison _____
T. Queen 3833	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 4464	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta 5920	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard 7221	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo 7902	T. Bone Springs _____	T. Wingate _____	T. _____
T. XXXXXX Hueco 9240	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) 9895	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2230	2230	Gravel, Sand, Shale				
2230	3833	1603	Anhy, Salt, Shale				
3833	4464	631	Sand w/Shale Streaks				
4464	5920	1456	Dolomite, Anhy, Shale				
5920	9240	3320	Shale, Lime, Dolomite				
9240	9895	655	Lime & Shale				
9895	11551	1656	Lime				
11551	12218	667	Lime & Shale				

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JUN - 4 1971

OIL CONSERVATION COMM.

HOBBS, N. M.