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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. V-648

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER Plug & Abandon

7. Unit Agreement Name
8. Farm or Lease Name Huber State
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat

2. Name of Operator Flag-Redfern Oil Company
3. Address of Operator P.O. Box 11050 Midland, TX 79702
4. Location of Well UNIT LETTER J LOCATED 1980 FEET FROM THE, South LINE AND 1980 FEET FROM THE East LINE OF SEC. 33 TWP. 12-S RGE. 28-E NMPM

12. County Lea

15. Date Spudded 9-20-84	16. Date T.D. Reached 11-18-84	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RAB, RT, GR, etc.) 4062.1 GR
20. Total Depth 13,187	21. Plug Back T.D. 12,975	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools Cable Tools 0-TD

19. Elev. Casinghead

24. Producing Interval(s), of this completion - Top, Bottom, Name Dry Hole

25. Was Directional Survey Made NO

26. Type Electric and Other Logs Run GR-CNL-LDT-BHC-DIL
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27. Was Well Cored NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	61	382'	17 1/2"	400 sx C1 C w/2% CaCl	None
8 5/8"	32	4512'	12 1/4" 1972',	700 sx HLW & 200 sx C1 C	None
			11"-4512'		
5 1/2"	20	13,039'	7 7/8"	500 sx C1 H	4945'

29. LINER RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number) 13,039'-13,187' open hole 12,932'-38' 42", 12 holes
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32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
13039'-13187'	500 gals 20% MCA & 5000 gals 20% spearhead
12932'-38'	1000 gals 7 1/2% MS

33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in) Plugged & Abandoned	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Logs	Test Witnessed By
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>Kelly J. Jumper</u>	TITLE <u>Engineer</u>	DATE <u>04-01-85</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 2155'	T. Canyon 10,932'	T. Ojo Alamo	T. Penn. "B"
T. Salt 2196'	T. Strawn 11,481'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 12,090'	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2962'	T. Miss 13,028'	T. Cliff House	T. Leadville
T. 7 Rivers 3075'	T. Devonian	T. Menefee	T. Madison
T. Queen 3702'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 4083'	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4346'	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta 5812'	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	
T. Blinebry	T. Gr. Wash	T. Morrison	
T. Tubb 7226'	T. Granite	T. Todilto	
T. Drinkard	T. Delaware Sand	T. Entrada	
T. Abo 7889'	T. Bone Springs	T. Wingate	
T. Wolfcamp 9453'		T. Chinle	
T. Penn.		T. Permian	
T. Cisco (Bough C) 10,421'		T. Penn. "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.	
No. 2, from.....to.....feet.	
No. 3, from.....to.....feet.	
No. 4, from.....to.....feet.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2200	2200	Redbed				
2200	3100	900	Anhydrite & Salt				
3100	4500	1400	Anhydrite & Shale				
4500	6300	1800	Shale				
6300	8500	2200	Dolomite & Lime				
8500	9500	1000	Shale				
9500	10300	800	Shale & Lime				
10300	12100	1800	Lime				
12100	12580	480	Shale and Lime				
12580	13000	420	Shale				
13000	13203	203	Lime				

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