

30-025-28902

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## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. V-648
7. Unit Agreement Name
8. Farm or Lease Name Huber-State
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County Lea
19. Proposed Depth 13200
19A. Formation Mississippian
20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 4062.1 GR
21A. Kind & Status Plug. Bond Blanket
21B. Drilling Contractor Not Available
22. Approx. Date Work will start Sept. 16, 1984

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>
2. Name of Operator Flag-Redfern Oil Company
3. Address of Operator P.O. Box 11050 Midland, TX 79702
4. Location of Well UNIT LETTER J LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE OF SEC. 33 TWP. 12-S RGE. 35-E NMPM
19. Proposed Depth 13200
19A. Formation Mississippian
20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 4062.1 GR
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23.

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13 3/8	48	360	400 sx	Circ.
11" or 12 1/4"	8 5/8	24&32	4500	1700 sx	Circ.
7 7/8"	5 1/2	17&20	13200	700 sx	9500'

Drill 17 1/2" hole to 360'. Run 13 3/8" 48# casing. Cement with 400 sx cement. Drill an 11" or 12 1/4" hole to 4500'. Run 8 5/8" 24&32# casing. Cement with 1700 sx cement. Drill 7 7/8" hole to 13,200'. Run open hole logs. Run 5 1/2" 17&20# casing. Cement with 700 sx cement. Run correlation log, perforate, treat and test prospective pay intervals. Potential Well.

Mud Program

0- 360' Spud Mud  
360- 4500' Native Mud with Brine Water Add.  
4500- 9500' Fresh Water  
9500-13200' Fresh Water Gell

Estimated Tops

Bough "A" 9832'  
"Tatum Pay" 10202'  
Mississippian 12782'

APPROVAL VALID FOR 180 DAYS  
PERMIT EXPIRES 3/11/85  
UNLESS DRILLING UNDERWAY

BOP Program

BOP's and hydril on 8 5/8" casing and tested. Pipe rams tested daily, blind rams on trips.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Jerry Sexton Title Production Manager Date 09-07-84

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT 1 SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

Prior to producing this well, approval must be obtained for the non-standard proration unit.

SEP 11 1984

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