

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.D.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

Operator TEXACO, Inc.	
Address P. O. Box 728, Hobbs, New Mexico 88240	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE		Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Lease Name New Mexico 'AT' State		15	Saunders Permo Upper Penn	State, Federal or Fee	B-9505
Location					
Unit Letter	C	660	Feet From The	North	Line and 1980
Line of Section		15	Township	14-S	Range 33-EE
					NMPM, Lea
					County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Oil ☒ or Condensate ☐		P. O. box 2528, Hobbs, New Mexico 88240	
Texas-New Mexico Pipe Line Co.		Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐		P. O. Box 1579, Tulsa, Oklahoma, 74102	
Warren Petroleum Co.		Is gas actually connected? When	
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 10	Twp. 14-S
		Rge. 33-E	Yes
If this production is commingled with that from any other lease or pool, give commingling order number:		CTB-40	

COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Designate Type of Completion - (X)		X		X					
Date Spudded	9-22-84	Date Compl. Ready to Prod.	11-7-84	Total Depth	10,100	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	4208' (GR)	Name of Producing Formation	Penn	Top Oil/Gas Pay	9776'	Tubing Depth	10,090'		
Perforations	9776'-9899' - Penn					Depth Casing Shoe	10,074'		
							10,100'		
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT					
17 1/2"	13 3/8"	525'		725					
11"	8 5/8"	4200'		2000					
7 7/8"	5 1/2"	10,100'		2150					

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks	11-7-84	Date of Test	11-9-84
Length of Test	24 Hrs.	Producing Method (Flow, pump, gas lift, etc.)	Pump
Actual Prod. During Test		Tubing Pressure	
		Casing Pressure	
		Choke Size	
		Oil-Bbls.	84
		Water-Bbls.	102
		Gas-MCF	4

GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test		
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

WA Baker II
(Signature)

District Operations Manager

11/15/84

(Date)

OIL CONSERVATION DIVISION

NOV 20 1984

APPROVED

BY ORIGINAL SIGNED BY DISTRICT SUPERVISOR

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

NOV 19 1984