

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501WELL COMPLETION OR RECOMPLETION REPORT AND LOG
30-025-28913

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-9505	

1a. TYPE OF WELL		OIL WELL ☒		GAS WELL ☐		DRY ☐		OTHER ☐					
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐		DIFF. RESVR. ☐		OTHER ☐	
2. Name of Operator													
TEXACO INC.													
3. Address of Operator													
P. O. Box 723, Hobbs, New Mexico 88240													
4. Location of Well													
UNIT LETTER C LOCATED 660 FEET FROM THE North LINE AND 1980 FEET FROM													
THE West LINE OF SEC. 15 TWP. 14-S RGE. 33-E NMPM Lea													
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, R&B, RT, GR, etc.)				19. Elev. Casinghead			
9-22-84		10-18-84		11-7-84		4208' (GR)				4208'			
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools		Cable Tools		25. Was Directional Survey Made	
10,100'		10,090'						0-10,100'				No	
24. Producing Interval(s), of this completion - Top, Bottom, Name												27. Was Well Cored	
9776'-9899' - Penn												No	
26. Type Electric and Other Logs Run												27. Was Well Cored	
GR-CNL, CDL-CAL, GR-DIGL												No	

28. CASING RECORD (Report all strings set in well)						AMOUNT PULLED	
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD			
13 3/8"	54.5#	525'	17 1/2"	725 SX			-0-
8 5/8"	32#	4200'	11"	2000 SX			-0-
5 1/2"	17#	10,100'	7 7/8"	2150 SX			-0-

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	10,074'	-

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Perforate 5 1/2" CSG W/2 JSPF from 9776'-9899'.		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		9776'-9899'	12,000 gals 15% NE Acid & 1750# Rock Salt

33. PRODUCTION		Well Status (Prod. or Shut-in)					
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Producing					
11/7/84	Pumping - 2 1/2"						
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11/9/84	24			34	4	102	43
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
			84	4	102	40.5	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Sold						G. L. Porter	

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

UABahut

TITLE

District Operations Manager

DATE

11/15/84