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SANTA FE			_
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PROBATION OFFICE		\Box	

9/13/85 (Date)

IV.

16

	SANTA FE FILE U.S.G.S.	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		Form C-104 Supersedes Old C-104 and C-1. Effective 1-1-65						
I.	LAND OFFICE TRANSPORTER GAS OPERATOR PRORATION OFFICE	- AUTHORIZATION TO TR	RANSPORT OIL AND NATURAL	GAS						
	Manzano Oil Corpor	ration	505/623-1996							
	P.O. Box 571/Roswell, NM 88210									
	Reason(s) for filing (Check proper bo		Other (Please explain)							
	New Well Recompletion Change in Ownership If change of ownership give name	Change in Transporter of: Oil Dry G Casinghead Gas (X) Conde	Notification of							
	and address of previous owner									
II.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including I	Formation Kind of Lea							
	Sunburst State	1 Baum Upper F		Ledse No.						
	Location Unit Letter N ; 66	50 Feet From The South Li	ine and1980 Feet From	The West						
	Line of Section 11 To	ownship 14S Range 32								
II.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS	County						
	Navajo Refining Compar	ny	Address (Give address to which appropriate P.O. Drawer 159/Arts	oved copy of this form is to be sent) esia. NM 88210						
	Name of Authorized Transporter of Ca Warren Petroleum Compa		Address (Give address to which appropriate P.O. Box 1589, Tuls	oved copy of this form is to be sent)						
	If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected? Wh	ien						
1	give location of tanks. If this production is commingled wi	N 111 14S 32E	· 1	9/10/85						
ا v .	COMPLETION DATA	Oll Wall Con Wall	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.						
ŀ	Designate Type of Completi	Date Compl. Ready to Prod.								
	•		Total Depth	P.B.T.D.						
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth						
	Perforations			Depth Casing Shoe						
	TUBING, CASING, AND CEMENTING RECORD									
ŀ	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT						
F										
t										
V. ;	TEST DATA AND REQUEST FOOL WELL	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil spth or be for full 24 hours)	and must be equal to or exceed top allow-						
Ī	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li)	ft, etc.)						
Length of Test Tubing Pressure		Tubing Pressure	Casing Pressure	Choke Size						
-	Actual Prod. During Test	Otl-Bbls.	Water-Bbls.	Gas-MCF						
L										
	Actual Prod. Test-MCF/D	I complete the second								
		Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate						
	Testing Method (pisot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size						
1. C	ERTIFICATE OF COMPLIANC	Œ	OIL CONSERVA	TION COMMISSION						
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED SEP 1 8 1985 ORIGUIAL SIGNED BY APPROVED TO THE TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.							
						Jackie Midkiff/Production Cherk				
						_	(Titl	(e)	All sections of this form mus	t be filled out completely for allow-

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multir completed wells.