NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE I RANSPORTER OPERATOR PRORATION OFFICE Description Manzano Oil Corpo	REQUEST F	NSERVATION COMMISSION OR ALLOWABLE AND ISPORT OIL AND NATURAL GA	Form C -104 Supersedes Old C-104 and C-110 Elfoctive 1-1-65 S
P.O. Box 571/Rosv Teason(s) for filing (Check proper box)		Other (Please explain) CASING FEID GAS	MUST NOT 25
Vew Well XX Recompletion	Change in Transporter of: Oil Dry Gas		
Change in Ownership	Casinghead Gas Condens	IS OBTAINED	J
nd address of previous owner			<u> </u>
ESCRIPTION OF WELL AND I	Well No. Pool Name, Including For		
Sunburst State	1 Baum Upper Pen	N State, Føderal o	r Fee State LG-2358
Unit Letter N;66	0Feet From TheSouthLine	and Feet From Th	•West
Line of Section ]] Tow	mship 14S Range	32E , <sub>NMPM</sub> , Lea	County
DESIGNATION OF TRANSPORT Nome of Authorized Transporter of Oil Navajo Refining ( Nome of Authorized Transporter of Cas	Company	Address (Give address to which approve P.O. Drawer 159/Artesia Address (Give address to which approve	, NM 88210
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. N 11 14S 32E	1s gas actually connected? When NO I L	Jnknown
f this production is commingled with COMPLETION DATA	th that from any other lease or pool, g	give commingling order number:	
Designate Type of Completic		New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
Date Spudded 10/2/84	Date Compl. Ready to Prod. 1/7/85	Total Depth 9991 '	р.в.т.d. 9946 '
Elevations (DF, RKB, RT, CR, etc.) 4299 <sup>1</sup> GR	Name of Producing Formation Bough "C"	Top Oil/Gas Pay 9814	Tubing Depth 9643
Perforations 9814-9834			Depth Casing Shoe
	TUBING, CASING, AND		
HOLE SIZE	CASING & TUBING SIZE	389'	SACKS CEMENT 510
12-1/4"	8-5/8"	4020'	1800
7-7/8"	5-1/2"	9991'	480
TEST DATA AND REQUEST F OIL WELL Date First New Oil Bun To Tanks 12/21/84	OR ALLOWABLE (Test must be af able for this dep Date of Test 1/7/85	iter recovery of total volume of load oil at pth or be for full 24 houre) Producing Method (Flow, pump, gas lift Pumping	-
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs	N/A Oil-Bbla.	N/A Water-Bbls.	N/A Gas-MCF
Actual Prod. During Test	145	140	60
GAS WELL Actual Prod. Tost-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in )	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Author Muthod (Signature)		OIL CONSERVATION COMMISSION MAR 2 5 1985	
		BYORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR	
		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
/ Jackie Midkiff/Production Clerk		All sections of this form mus able on new and recompleted we	it be filled out completely for allow- ils.
3/1/85		Fill out only Sections I, II,	, III, and VI for changes of owner, er or other such change of condition.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

<sup>(</sup>Date)