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DISTRIBUTION SANTA FE		DNSERVATION COMMISSION FOR ALLOWABLE	Form C -104 Supersedes Old C-104 and C-11(
FILE U.S.G.S.	AUTHORIZATION TO TRAI	AND NSPORT OIL AND NATURAL G	Effective 1-1-65
LAND OFFICE			
GAS GAS			
PRORATION OFFICE			
Manzano Oil Corpo		-1996	
P.O. Box 571, Ros	-		
Reason(s) for filing (Check proper box) New We!1	Change in Transporter of:	Other (Please explain) Request a test all	-
Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Conden:	Ξ	ber, 1984.
If change of ownership give name			
and address of previous owner	DACE.		
. DESCRIPTION OF WELL AND I Lease Name Sunburst State	Well No. Pool Name, Including Fo		
Location			
Unit Letter <u>N</u> ; 66()Feet From The <u>SOUth</u> Line	e and <u>1980</u>	me_West
Line of Section]] Tow	mship]4S Bange	зае ммрм, Lea	County
I. DESIGNATION OF TRANSPORT		S Address (Cive address to which approv	red copy of this form is to be sent)
Navajo Refining Compa		Drawer 159, Artesia, NN Address (Give address to which approx	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. N 11 14S 32E	Is gas actually connected? Whe NO	n
If this production is commingled wit . COMPLETION DATA	h that from any other lease or pool, j	give commingling order number:	10
Designate Type of Completio	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spuddød	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
Perforations	I	1	Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	<u> </u>
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		l	
V. TEST DATA AND REQUEST FO	able for this de	p:h or be for full 24 hours)	and must be equal to or exceed top allow
Date First New Oll Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li,	(t, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Chok• Siz•
Actual Prod. During Test	OII-Bbls.	Water-Ebis.	Gas-MCF
,		1	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
I. CERTIFICATE OF COMPLIAN	CE		TION COMMISSION
		APPROVED	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED 19 BYORIGINAL SIGNED BY JERRY SEXTON 19 DISTRICT I SUPERVISOR	
	()	DISTRICT SO	
(Might, Meaker)		This form is to be filed in compliance with RULE 1104.	
(Signature)		If this is a request for allowable for a newly drilled or deepens: well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
Jáckie Midkiff/Production Clerk (Tille)		All sections of this form must be filled out completely for allow able on new and recompleted wells.	
12/21/84	ate)	Fill out only Sections I. I	 III, and VI for changes of owner iter, or other such change of condition
10		1	it be filed for each rool in multipl

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DEC 28 1984

O.C.D. HCBBS CYTICE Ż