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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
LG 2358

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Manzano Oil Corporation	8. Farm or Lease Name Sunburst State
3. Address of Operator P.O. Box 571, Roswell, New Mexico 88201	9. Well No. 1
4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980'</u> FEET FROM THE <u>West</u> LINE, SECTION <u>11</u> TOWNSHIP <u>14S</u> RANGE <u>32E</u> N.M.P.M.	10. Field and Pool, or Wildcat Baum
15. Elevation (Show whether DF, RT, GR, etc.) 4299' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Set and cemented Intermediate

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-02-84 Spudded 17½" hole 8:30 PM and run and cemented 389' 13 3/8" casing.
(See previous report)
10-10-84 TD 4020'. Ran and cemented 4036.36' of 8 5/8" J55 casing as follows:
51 jts. 1808.01' 32# J55 with guide shoe and float collar.
54 jts. 2228.35' 24# J55.
Set and cemented at 4020' with 1500 sacks Halliburton light,
15# Salt and 1/4# Flocele per sack. Tailed in with 300 sacks Class "C" cement.
Got cement froth and foam to surface. (State gave verbal approval).
Plug down 7:30 AM 10-10-84.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles W. Hicks TITLE Vice-President DATE Oct. 10, 1984

APPROVED BY _____ TITLE _____ DATE Oct 10 1984

CONDITIONS OF APPROVAL, IF ANY: