

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

| | |
|------------------------|--|
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| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

| | | | | | |
|---|-----------------|---|---|---------------------|--------------------------------|
| 1a. TYPE OF WELL | | OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> | | | |
| b. TYPE OF COMPLETION | | NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/> | | | |
| 2. Name of Operator | | Yates Petroleum Corporation | | | |
| 3. Address of Operator | | 207 South 4th St., Artesia, NM 88210 | | | |
| 4. Location of Well | | UNIT LETTER <u>G</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM <u>East</u> LINE OF SEC. <u>24</u> TWP. <u>14S</u> RGE. <u>35E</u> NMPM | | | |
| 15. Date Spudded | | 16. Date T.D. Reached | | | |
| 2-28-85 | | 4-12-85 | | | |
| 17. Date Compl. (Ready to Prod.) | | 18. Elevations (DF, RKB, RT, GR, etc.) | | | |
| 9-10-85 | | 3983.9' GR | | | |
| 23. Total Depth | | 21. Plug Back T.D. | | | |
| 13710' | | 11785' | | | |
| 22. If Multiple Compl., How Many | | 23. Intervals Drilled By | | | |
| | | Rotary Tools <input checked="" type="checkbox"/> Cable Tools <input type="checkbox"/> | | | |
| 24. Producing Interval(s), of this completion - Top, Bottom, Name | | 25. Was Directional Survey Made | | | |
| 10321-11274' Permo Penn | | No | | | |
| 25. Type Electric and Other Logs Run | | 27. Was Well Cored | | | |
| CNL/FDC; DLL | | No | | | |
| 28. CASING RECORD (Report all strings set in well) | | | | | |
| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
| 13-3/8" | 54.5# | 373' | 17-1/2" | 375 SX | |
| 8-5/8" | 32# | 4594' | 11" | 1750 SX | |
| 5-1/2" | 17 & 20# | 13710' | 7-7/8" | 1295 SX | |
| 29. LINER RECORD | | | 30. TUBING RECORD | | |
| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | PACKER SET |
| | | | | | |
| | | | | | |
| 31. Perforation Record (Interval, size and number) | | | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | | |
| 11269-274' w/10 .42" holes | | | DEPTH INTERVAL | | |
| 10670-78' w/9 .50" holes | | | AMOUNT AND KIND MATERIAL USED | | |
| 10585-91' & 10628-31' w/11 .42" holes | | | 11269-274' w/2000g. 15% acid. Re-acid w/1000g | | |
| 10321-11214' w/34 .42" holes | | | 15% acid+15000g 15% Retarded acid+CO ₂ | | |
| | | | 10670-78;10585-631' w/1500g 15%+2500g 15% acid. | | |
| | | | 10321-11214' w/7000g 15% acid | | |
| 33. PRODUCTION | | | | | |
| Date First Production | | Production Method (Flowing, gas lift, pumping - Size and type pump) | | | Well Status (Prod. or Shut-in) |
| 8-12-85 | | Pumping | | | Producing |
| Date of Test | Hours Tested | Choke Size | Prod'n. For Test Period | Oil - Bbl. | Gas - MCF |
| 9-10-85 | 24 | - | | 6 | TSTM |
| Flow Tubing Press. | Casing Pressure | Calculated 24-Hour Rate | Oil - Bbl. | Gas - MCF | Water - Bbl. |
| - | - | | 6 | TSTM | 175 |
| 34. Disposition of Gas (Sold, used for fuel, vented, etc.) | | | | | Test Witnessed By |
| TSTM | | | | | Ed Perry |
| 35. List of Attachments | | | | | |
| Deviation Survey, DST's | | | | | |
| 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. | | | | | |
| SIGNED <u>James A. Goodlett</u> | | TITLE <u>Production Supervisor</u> | | DATE <u>9-12-85</u> | |