

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

1. Name of Operator  
Yates Petroleum Corporation

2. Address of Operator  
207 South 4th St., Artesia, NM 88210

3. Location of Well  
UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM  
East THE LINE SECTION 24 TOWNSHIP 14S RANGE 35E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name  
Woodward "ABD"

9. Well No.  
1

10. Field and Pool, or Wildcat  
Undesignated

11. Elevation (Show whether DF, RT, GR, etc.)

3983.9' GR

12. County  
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER Set CIBP's, Perforate, Treat ☒

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐  
OTHER ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-27-28-85. Set CIBP at 12800' w/35' cement on top. Perforated 12526-42' w/12 .50" holes as follows: 12526, 27, 28, 29, 38 and 42' (2 SPF). Acidized perfs 12526-42' w/2000 gals 7½% acid plus 14 ball sealers. No show of oil or gas.  
5-31-85 - 6-3-85. Set CIBP at 12490' w/35' cement on top. Perforated 12114-152' w/15 .42" holes as follows: 12114, 15, 16, 21, 22, 28, 30, 31, 32, 40, 41, 42, 50, 51 and 52'. Acidized 12114-52' w/3000 gals 15% NEFE acid and 25 ball sealers. No show of oil or gas.  
5-5-6-85. Set CIBP at 12060' w/35' cement on top. Perforated 11854-72' w/10 .42" holes. Acidized perfs 11854-72' w/2500 gals 7½% MS acid and 25 ball sealers.  
6-10-19-85. Set CIBP at 11820' w/35' cement on top. Perforated 11269-74' w/10 .42" holes. Acidized perfs 11269-74' w/2000 gals 15% NEFE acid and 25 ball sealers. Re-acidized perfs 11269-274' w/1000 gals 15% NEFE acid, followed w/15000 gals 15% NEFE Retarded acid and CO₂.  
6-24-25-85. Perforated 10670-78' w/9 .50" holes. Acidized perfs 10670-78' w/1500 gals 15% NEFE acid.  
7-1-85. Perforated 10585-91' (7 holes-1 SPF) and 10628-31' (4 holes-1 SPF) total 11 .42" holes. Acidized perfs 10585-631' w/2500 gals 15% NEFE acid and 25 ball sealers.

Perforations open: 11269-274'; 10670-78', 10628-31'. 10585-91'.  
7-18-85. Started pumping well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Joyanta Goodlett

TITLE Production Supervisor

DATE 7-25-85

ORIGINAL SIGNED BY  
DISTRICT SUPERVISOR

JUL 26 1985

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: