

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation		8. Farm or Lease Name Woodward "ABD"
3. Address of Operator 207 South 4th St., Artesia, NM 88210		9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>24</u> TOWNSHIP <u>14S</u> RANGE <u>35E</u> NMPM.		10. Field and Pool, or wildcat Undesignated
11. Elevation (Show whether DF, RT, GR, etc.) 3983.9' GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Perforate, Treat</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-6-85. TD 13710' Drilled out DV tool at 13116'.
5-10-85. Dropped bar to detonate perforations at 13557-63', 13568-72', 13578-81' and 13585-89' with 4 SPF.
5-13-85. Acidized perforations 13557-589' (68 shots) w/2000 gals 7½% Morflo acid + N₂ and 50 ball sealers.
5-15-85. Set CIBP at 13550' w/cement. WIH and perforated 13510-13' (6 holes) and 13516-20' (8 holes) total 14 .42" holes (2 SPF).
5-16-85. Spotted acid across perfs 13510-520' (14 holes). Acidized w/1500 gals 15% NEFE acid + N₂ and ball sealers.
5-20-85. Set CIBP at 13450' w/35' cement. WIH and perforated 12829-887' w/13 .42" holes as follows 12829, 30, 33, 34, 35, 39, 40, 41, 12884-87' (5 holes).
5-21-85. Acidized perfs 12829-887' (13 holes) w/3500 gals 15% NEFE acid + 1% KCL

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>Production Supervisor</u>	DATE <u>5-22-85</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>DISTRICT SUPERVISOR</u>	DATE <u>MAY 22 1985</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

MAY 23 1985

HCBS