

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

7. Unit Agreement No.

8. Firm or Lease Name  
Woodward

9. Well No.  
1

10. Field and Pool, or Locat  
Undesignated

12. County  
Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL  GAS WELL  OTHER \_\_\_\_\_

2. Name of Operator  
Yates Petroleum Corporation

3. Address of Operator  
207 South 4th St., Artesia, NM 88210

4. Location of well  
UNIT LETTER G, 1980 FEET FROM THE North LINE AND 1980 FEET FROM  
THE East LINE, SECTION 24 TOWNSHIP 14S RANGE 35E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
3983.9' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CHANGE OPERATOR FROM: Harvey E. Yates Company  
TO: Yates Petroleum Corporation

Spudded 17-1/2" hole 11:00 PM 2-28-85. Ran 9 joints 13-3/8" 54.5# J-55 casing set 373'. 1-Texas Pattern Notched guide shoe set 373'. Insert float set 331'. Cemented w/375 sacks Class "C" with 2% CaCl2. Compressive strength of cement - 1250 psi in 12 hrs. PD 9:30 AM 3-1-85. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 25 sacks. WOC. Drilled out 1:45 AM 3-2-85. WOC 16 hrs and 15 minutes. Cut off and welded on flow nipple. Reduced hole to 11". Drilled plug and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Production Supervisor DATE 3-5-85

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

MAR - 8 1985