

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG 2359	

1a. TYPE OF WELL	
OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>
b. TYPE OF COMPLETION	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>

7. Unit Agreement Name
8. Farm or Lease Name
Harris AAU State

2. Name of Operator
Yates Petroleum Corporation

9. Well No.
1

3. Address of Operator
207 South 4th St., Artesia, NM 88210

10. Field and Pool, or Wildcat
Wildcat

4. Location of Well

11. County
Lea

UNIT LETTER	M	LOCATED	330	FEET FROM THE	South	LINE AND	330	FEET FROM
THE West LINE OF SEC. 12 TWP. 14S RGE. 33E NMPM								

12. County
Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
10-31-84	12-9-84	12-22-84	4187.1' GR

19. Elev. Casinghead

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By
10185'	10087'		Rotary Tools 0-10185'

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
9844-9919'; 9937-9946' Bough A, B, C

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
CNL/FDC; DLL

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		39'	24"		
13-3/8"	54.5#	455'	17-1/2"	450 sx	
8-5/8"	32#	4225'	12-1/4"	1850 sx	
5-1/2"	17#	10185'	7-7/8"	1970 sx	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	9820'	-

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
9937-46' w/10 .42" holes				DEPTH INTERVAL	
9844-9919' w/19 .42" holes				AMOUNT AND KIND MATERIAL USED	
				9937-46' w/2000g. 15% acid	
				9844-64' w/2000g. 15% acid	
				9905-19' w/1000g. 15% acid	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
12-22-84		Swab test				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
12-22-84	8	Open		8	4	72	500/1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
-	-		24	12 (est)	216	42°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented	Don Mayberry

35. List of Attachments
Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Jeanita Goodlett TITLE Production Supervisor DATE 1-8-85