NERGY AND MINERALS DEPARTMENT DISTRIBUTION
BANTA FE 1.

(Date)

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OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

LAND OFFICE	CT COD III OWAN C	
THANSPORTER	ST FOR ALLOWABLE AND	
OPERATOR . AUTHORIZATION TO T	RANSPORT OIL AND NATURAL GA	S
PROBATION OFFICE Cherator		
Yates Petroleum Corporation		•
207 South 4th St., Artesia, NM 88	210	
Reeson(s) for Illing (Check proper box)		GAS MUST, NOT BE
New Well X Change In Transporter of:	FLARED AFTE	
Recompletion OII		
Change in Ownership Casinghead Gas	Condensate IS OBTAINED.	
If change of ownership give name FHIS WELL II	AC BEEN DO	
	AS BEEN PLACED IN THE POOR BELOW. IF YOU DO NOT CONCUR	
DESCRIPTION OF WELL AND LEASE	OTTICE.	
Lease Name Well No. Pool Name, Inch	and the state of the same of	
Harris AAU State 1 Wildens	accualistes mo Tenn store.	ederal or Fee State LG 2359
	th Line and 330 Feet F	rom The West
Line of Section 12 To 19hip 14S Run	ge 33E , NMPM,	Lea County
DESIGNATION OF TRANSPORTER OF OIL AND NATURA	AL GAS	
Name of Authorized Transporter of Cil XX cr Condensate	Address (Give address to which a	approved copy of this form is to be sent)
Navajo Refining Co.	P.O. Box 159, Artesi	
Name of Authorized Transporter of Casinghead Gas [] or Dry Gas [Address (Cive address to which c	approved copy of this form is to be sent)
Unit Sec. Twp. R	ige. Is gas actually connected?	When
If well produces oil or liquids, give location of tanks. M 12 148	33E No	i
If this production is commingled with that from any other lease or	pool, give commingling order number:	
COMPLETION DATA OII Well Gas	Well New Well Workover Deepe	n Plug Back Same Resty, Diff. Rest
Designate Type of Completion - (X) X	x	
Date Spudded Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
10-31-84 12-22-84	10185'	10087'
Elevations (DF, RKB, RT, GR, etc.) **Iame of Producing Formation	Top Oil/Gas Pay	Tubing Depth
4187.1' GR Bough A, B, C	9844'	9820 * Depth Casing Shoe
9844-9919'; 9937-9946'		10185'
TUBING, CASINO	G, AND CEMENTING RECORD	
HOLE SIZE CASING & TUBING SIZ		SACKS CEMENT
24" 20"	391	750
17-1/2" 13-3/8" 12-1/4" 8-5/8"	455' 4225'	450 1850
7-7/8" 5-1/2"	10185'	1970
2-718"	9820* st be after recovery of total volume of load	doil and must be equal to or exceed top allow
OIL WELL able for	this depth or be for full 24 hours) Producing Method (Flow, purip, so	as life sea l
Date First New Oil Run To Tanks Date of Test 12-22-84 12-22-84	Swab testing	as mis, escry
Length of Test Tubing Pressure	Casing Pressure	Choke Sixe
24 hrs -		
Actual Prod. During Test Oil-Bbls.	Water-Bbla.	Gde-MCF
216 24	216	12 (est)
GAS WELL	•	
Actual Frod. Test-MCF/D Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
į.		
Teeling Method (pitot, back pr.) Tubing Pressure (shut-is)	Cosing Pressure (Shut-in)	Choke Size
Teeling Method (pirot, back pr.) Tubing Pressure (ghut-in) CERTIFICATE OF COMPLIANCE		
CERTIFICATE OF COMPLIANCE hereby certify that the rules and regulations of the Oil Conserva	OIL CONSERVATION APPROVED	VATION DIVISION N 1 6 1985
CERTIFICATE OF COMPLIANCE	APPROVED ORIGINAL SIG	VATION DIVISION N 1 6 1985
CERTIFICATE OF COMPLIANCE hereby certify that the rules and regulations of the Oil Conservativision have been complied with and that the information gives	APPROVED	VATION DIVISION N 1 6 1985
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CERTIFICATE OF COMPLIANCE hereby certify that the rules and regulations of the Oil Conservativision have been complied with and that the information gives	APPROVED APPROVED ORIGINAL SIGNAL S	VATION DIVISION N 1 6 1985 NED BY MARK SEXTON OF I SUPERVISOR In compilence with RULL 1131. Illowable for a newly drilled or deepen- mpanied by a tabulation of the deviation
certificate of compliance hereby certify that the rules and regulations of the Oil Conservativision have been complied with and that the information gives bove is true and complete to the best of my knowledge and be Augusta Doodlett	TITLE This form is to be siled If this is a request for a veil, this form must be accounted tests taken on the well in a	NATION DIVISION N 1 6 1985 NED SY SENTON OF I SUPERVISOR In compilance with null till. Illowable for a newly drilled or deepens mpanied by a tabulation of the deviation occordance with null till.
certificate of compliance hereby certify that the rules and regulations of the Oil Conservativision have been complied with and that the information gives bove is true and complete to the best of my knowledge and be Augusta Signature)	TITLE This form is to be siled If this is a request for a well, this form must be accedent taken on the well in a able on now and recompleted	VATION DIVISION N 1 6 1985 NED BY ARREST SEXTON SY I SUPERVISOR In compilence with RULL 1131. Howable for a newly drilled or deepens mpanied by a tabulation of the deviation coordance with RULE 111. I must be filled out completely for allow

Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiply

RECEIVED

JAN 101985

O.C.D. HOBBS OFFICE