STATE OF NEW MEXICO	~~,			0-0,19-2,8	993
ENERGY AND MINERALS DEPARTMENT	L CONSERVAT	ION DIVISIO		Form C-101	
H4. 07 COPIES ALCEIVED	P. O. BOX	2088	-	Revised 10-1-78	
DISTRIBUTION	SANTA FE, NEW N	AEXICO 87501		SA. Indicate Type of Lu	use
SANTA FE				BTATE XX	FEC
U.S.G.S.				5. State Oil & Gas Leas	» No.
LAND OFFICE				LG-2359	
OPERATOR			R	TITTITITI III	<u>IIIIII</u>
APPLICATION FOR PE	RMIT TO DRILL, DEEPEN	, OR PLUG BACK			HHHH
a. Type of Work	— — <u>— — — — — — — — — — — — — — — — — </u>			7. Unit Agreement Name	
	DEEPEN	D ())			
b. Type of Well	UCEPEN []	PLU		8, Farm or Lease Name	
OIL	C.N.	SINGLE	ZONE	Harris "AAU" S	tate
2. Nanie of Operator				9. Well No.	
Yates Petroleum Corporation			1	1	
3. Address of Operator				10. Field and Pool, or W	ildcat
207 South 4th Street, Artes	ia, New Mexico 88210			UNDESIGNA	TED
4. Location of Well UNIT LETTERM	LOCATED 330	FEET FROM THE SOL	ith LINE		7777784
			À	H KIIIIX	<u> </u>
AND 330 FEET FROM THE W	est line or sec. 12	TWP. 145 RGE. 3	3E NMPM	KHEYE KYEN M	
				12. County	HIIII
				Lea	HHHI
*******	tiiniiniiniiniiniin	19. Proposed Depth	19A. Formation	20. Rotury	or C.T.
//////////////////////////////////////		10,250'	Bough C	Rotar	y
1. Llevations (Show whether DF, KT, etc.)	21A. Kind & Status Plug. Bond	21B. Drilling Contractor	· · · · · · · · · · · · · · · · · · ·	22. Approx. Date Work	will start
4187.1 GL	Blanket	McVay 8		ASAP	
.3.			······································	······	

PROPOSED CASING AND CEMENT PROGRAM

	SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
`	17 1/2"	13 3/8"	48# H − 40	450'	450 sx	Circulated
	12 1/4"	8 5/8"	24#&29# K-55/S	-80 4250'	1500 sx	Circulated
	7 7/8"	5 1/2"	17# K-55/N-80	TD	450 sx	· · · · · · · · · · · · · · · · · · ·

We propose to drill and test the Bough "C" and intermediate formations. Approximately 450' of surface casing will be set and cement circulated to shut off gravel and caving. If commercial, production casing will be run and cemented with adequate cover, perforated and stimulated as needed for production.

MUD PROGRAM: FW gel/LCM surface to 450', FW to 4250', SW gel/starch to TD.

BOP PROGRAM: BOP's will be installed at the offset and tested daily.

APPROVAL VALID FOR 180 DAYS PERMIT EXPIRES 4/16/85
PERMIT EXPIRES 4/16/85
UNLESS DRILLING UNDERWAY

	he information above is true and complete to the			,
a Cr	Course Tule_	Regulatory Agent	Date	10-15-84
Th	is space for State Use) ORIGINAL SIGNED BY JERRY SEXTON			
C BY	DISTRICT I SUPERVISOR			OCT 1 6 1984