

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-70

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Echo Production, Inc.	8. Farm or Lease Name Lowe Land Co.
3. Address of Operator P. O. Box 1210 Graham, Texas 76046	9. Well No. 1
4. Location of Well UNIT LETTER C 330 FEET FROM THE North LINE AND 2310 FEET FROM THE West LINE, SECTION 3 TOWNSHIP 13 South RANGE 37 East N.M.P.M.	10. Field and Pool, or Wildcat King (Devonian), North
15. Elevation (Show whether DF, RT, GR, etc.) Gr. 3890.3	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/22/84 Ran 296 Jts. 5 1/2" Casing as follows:

Interval	Length	Size	Weight	Grade	Cplg.
BTM	3534.78	5 1/2	20	N-80	LT & C
Middle	6958.76	5 1/2	17	N-80	LT & C
Top	1575.58	5 1/2	20	N-80	LT & C

Casing set @12,069.12 Float collar @12,027.1. Dowell Cemented With 300 sacks self stress cement. Plug down @5:00 PM.

12/31/84 Gearhart ran cement bond log 11,837/10,500 TOC 10,750, Tested casing to 1500 PSI 1 Hr. OK

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED T. J. Hoffman TITLE OPERATIONS MANAGER DATE 12/31/84

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR

TITLE _____

DATE JAN - 4 1985

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN - 3 1985

G.C.D.
HOBBS OFFICE