

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-02529005
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-721

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name NEW MEXICO EM ST
2. Name of Operator JFG ENTERPRISE	8. Well No. #1
3. Address of Operator P.O. BOX 100, ARTESIA, N.M. 88210	9. Pool name or Wildcat SOUTH KING DEVONIAN
4. Well Location Unit Letter <u>I</u> : <u>1650</u> Feet From The <u>SOUTH</u> Line and <u>330</u> Feet From The <u>EAST</u> Line Section <u>2</u> Township <u>14S</u> Range <u>37E</u> NMPM <u>LEA</u> County <u></u>	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3836' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

13-3/8" csg. set 450 ft. Cement circ.  
9-5/8" csg. set 4984 ft. T.O.C. 1110 ft. 1750 sx  
5-1/2" csg. set 12782 ft. T.O.C. 4883 ft. 2250 sx  
DV tool 10082 ft - 1st stage 975 sx. Circ. to DV tool  
2nd stage 1275 sx  
Perfs.: 12,564 to 12,675'

Set CIBP or cement plug at 12,560 ft.  
Set 100 ft. plug 10,000 ft.  
Cut & pull 5-1/2: csg. at 4850 ft.  
100 ft. plug at stub 4850 ft.  
Cut and pull 9-5/8" at 1000 ft.  
100 ft. plug at 1000 ft.  
OR perf. & circ. cement to surf.

100 ft. plug at shoe 13-3/8" 450 ft  
10 sx plug at surf.  
Install dry hole marker  
Clean location

ALL PLUGGING OPERATIONS MUST BE NOTIFIED 24 HOURS IN ADVANCE TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. T. Jackson TITLE PARTNER DATE 10-21-93  
TYPE OR PRINT NAME J. T. JACKSON TELEPHONE NO. 746-9860

(This space for State Use)

**ORIGINAL SIGNED BY JERRY SEXTON**  
**DISTRICT I SUPERVISOR**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE OCT 25 1993  
CONDITIONS OF APPROVAL, IF ANY: