

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE	
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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. V-721	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name --
2. Name of Operator Exxon Corporation		8. Farm or Lease Name New Mexico EM State
3. Address of Operator P. O. Box 1600, Midland, TX 79702		9. Well No. 1
4. Location of Well UNIT LETTER <u>I</u> , <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>14S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or WHdcat King-Devonian
15. Elevation (Show whether DF, RT, GR, etc.) 3837' GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-15-84 Spud 17-1/2" hole @ 1830.

12-16-84 Drlg. @ 450'. Set 11 jts. 13-3/8", 61#, K55 csg. @ 450'. Cmt. w/ 500 sx ClC. Circ. 120 sx. WOC approximately 49 hrs. before drill out. Test csg. to 1000 psi for 30 min. Held OK.

12-27-84 Drlg. @ 5000' in 12-1/4" hole. Set 116 jts. 9-5/8", 40#, K55 csg. @ 4999'. Cmt. w/ 1450 sx ClH and 300 sx ClC. Did not circ. TOC @ 1110'. WOC approximately 24 hrs. before drill out. Test csg. to 2000 psi for 30 min. Held OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Melvin Knippling</u>	TITLE <u>Unit Head</u>	DATE <u>1-8-85</u>
ORIGINAL SIGNED BY DISTRICT SUPERVISOR		
APPROVED BY <u>DISTRICT SUPERVISOR</u>	TITLE <u></u>	DATE <u>JAN 15 1985</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

JAN 14 1985

CCB  
HONORS OFFICE