

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
V-1023	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐		---	
b. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		New Mexico EI State	

2. Name of Operator		9. Well No.	
Exxon Corporation		1	
3. Address of Operator		10. Field and Pool, or Wildcat	
P. O. Box 1600, Midland, TX 79702		Lazy J. Pennsylvanian	

4. Location of Well		12. County	
UNIT LETTER <u>H</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u>		Lea	
LINE OF SEC. <u>27</u> TWP. <u>13S</u> RGE. <u>33E</u> NMPM			

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
12-19-84	1-12-85	P & A 1-19-85	4223' GR	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
9900'	Surface		0-9900	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made	
---		No	

26. Type Electric and Other Logs Run	27. Was Well Cored
LDT-CNL; DLL-MSFL; Microlog	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	456'	17-1/2"	500 sx C1C	
9-5/8"	43.5#	3990'	12-1/4"	1500 sx C1H; 500 sx C1C	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	9250 - 9640	100 sx C1H
	7480 - 7648	100 sx C1H
	5475 - 5650	100 sx C1H
	3900 - 4100	100 sx C1H

33. PRODUCTION See attached	
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)

Well Status (Prod. or Shut-in)	

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Melba Knippling TITLE Unit Head DATE 1-30-85

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1799	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2580	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3980	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta 5445	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb 6862	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo 7552	T. Bone Springs	T. Wingate	T.
T. Wolfcamp 8942	T. Yeso 5549	T. Chinle	T.
T. Penn.	T. Bough A 9558	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet _____
No. 2, from _____ to _____	feet _____
No. 3, from _____ to _____	feet _____
No. 4, from _____ to _____	feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	460	460	Redbeds	9540	9776	236	dolomite, limestone, shale
460	1057	597	Redbeds	9776	9900	124	dolomite, limestone, shale
1057	2202	1145	Shale, anhydrite, salt				
2202	2876	674	Anhydrite, salt				
2876	3380	504	Anhydrite, salt				
3380	3837	457	Salt, anhydrite				
3837	4010	623	Anhydrite				
4010	4415	405	Anhydrite, lime				
4415	4773	358	Dolomite, anhydrite				
6306	6878	572	Sandstone, dolomite				
6878	7454	576	Sandstone, dolomite				
7454	7708	254	Shale, dolomite, anhydrite				
7708	8045	337	Shale, dolomite, anhydrite				
8045	8421	376	Shale, dolomite, anhydrite				
8421	8630	201	Shale, dolomite, anhydrite				
8630	8985	355	Shale, Dolomite, anhydrite				
8985	9230	245	Dolomite, limestone, shale				

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O.C.D.
HOLDS OFFICE