

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

| | |
|---|------------------------------|
| 5a. Indicate Type of Lease | |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |
| V-1023 | |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OCCUPY OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator Exxon Corporation | 8. Farm or Lease Name New Mexico EI State |
| 3. Address of Operator P. O. Box 1600, Midland, TX 79702 | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>27</u> TOWNSHIP <u>13S</u> RANGE <u>33E</u> NMPM. | 10. Field and Pool, or Wildcat Lazy J. Pennsylvanian |
| 15. Elevation (Show whether DF, RT, GR, etc.) 4223' GR | 12. County Lea |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☒
CASING TEST AND CEMENT JOB ☒
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-19-84 Spud 17-1/2" hole @ 0845. Set 11 jts. 13-3/8", 54.5#, K55 csg. @ 456'. Cmt. w/ 500 sx ClC. Circ. 170 sx. WOC approximately 42 hrs. before drill out. Test csg. to 1000 psi for 30 min. Held OK.

12-26-84 Drlg. @ 4010' in 12-1/4" hole.

12-27-84 Set 92 jts. 9-5/8", 43.5#, L80 csg. @ 3990'. Cmt. w/ 1500 sx ClH and 500 sx ClC. Circ. 110 sx. WOC approximately 27 hrs. before drill out. Test csg. to 2000 psi for 30 min. Held OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Melvin Kripling

TITLE Unit Head

DATE 1-8-85

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

APPROVED BY _____

TITLE _____

DATE JAN 15 1985

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 14 1985

G.C.D.
HOBBS OFFICE