

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-101
Revised 10-1-78

| | |
|------------------------|--|
| NO. OF COPIES RECEIVED | |
| DISTRIBUTION | |
| SANTA FE | |
| FILE | |
| U.S.G.S. | |
| LAND OFFICE | |
| OPERATOR | |

5A. Indicate Type of Lease
STATE ☒ FEE ☐
5. State Oil & Gas Lease No.
V-1023

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

| | | |
|---|--|--|
| 1a. Type of Work b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/> | | 7. Unit Agreement Name --- |
| 2. Name of Operator Exxon Corporation | | 8. Farm or Lease Name New Mexico EI State |
| 3. Address of Operator P. O. Box 1600, Midland, Texas 79702 | | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER <u>H</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>27</u> TWP. <u>13S</u> RGE. <u>33E</u> NMPM | | 10. Field and Pool, or Wildcat Lazy J - Pennsylvanian |
| | | 12. County Lea |
| 19. Proposed Depth 10,000' | | 19A. Formation Pennsylvanian |
| 20. Rotary or C.T. Rotary | | |
| 21. Elevations (Show whether DF, RT, etc.) 4223' GR | 21A. Kind & Status Plug. Bond Blanket | 21B. Drilling Contractor Unknown |
| 22. Approx. Date Work will start 12-15-84 | | |

PROPOSED CASING AND CEMENT PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT | EST. TOP |
|--------------|----------------|-----------------|---------------|-----------------|----------------|
| 17 1/2" | 13 3/8" | 48 | 450' | 3000 sx | Circ. to surf |
| 12 1/4" | 8 5/8" | 24 and 32 | 4100' | 1000 sx | Circ. to surf. |
| 7 7/8" | 5 1/2" | 15.5, 17 | 10,000' | 800 sx | Tie into intrm |

Mud Program:

0-450' - FW Spud Mud
450' -4100' - BW 9.5 - 10.0
4100' - TD FW - 8.4 - 8.8

BOP Program:

13 3/8" - Type RRA - 3000 psi- W.P.
8 5/8" - Type RRA - 3000 psi-W. P.

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 4/30/89
UNLESS DRILLING UNDERWAY

Diagrammatic sketch and specifications of BOP are attached.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Melba Knippling Title _____ Unit Head _____ Date 10-25-84

(This space for State Use)

Eddie W. Seay

APPROVED BY Oil & Gas Inspector TITLE _____ DATE OCT 29 1984
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

OCT 29 1984

ROBERT L. RAY