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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Wadley Trust
9. Well No. 1
10. Field and Pool, or Wildcat Tatum Wolfcamp
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator J.M. Huber Corporation
3. Address of Operator 415 W. Wall, Suite 1900, Midland, Texas 79701
4. Location of Well UNIT LETTER <u>N</u> <u>669</u> FEET FROM THE <u>South</u> LINE AND <u>1326</u> FEET FROM THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>12S</u> RANGE <u>36E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) KB: 4023'

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/11/86 POOH w/rods & tbg.
9/12/86 Set CIBP in 5½" csg at 10,003'. Tag CIBP w/dump bailer (witnessed by Jack Griffin w/NMOCC). Placed 3½ sx Cl. "H" cmt on CIBP (30' of cmt). Loaded hole w/10.2 ppg gelled brine wtr. Spot 20 sx Cl. "H" cmt plug from 8111' to 7946' (165' of cmt).
9/15/86 Spot 20 sx Cl. "H" cmt plug from 5945-5785' (160' of cmt). PU & spot 20 sx Cl. "H" cmt plug from 4498-4338' (160' of cmt). POOH. Shot 5½" csg at 2675'. Recovered 2675' of 5½" csg. GIH and spot 30 sx Cl. "H" cmt plug from 2725-2600' (125' plug, 50' in stub, & 75' out). POOH.
9/16/86 GIH & tag cmt plug at 2605'. PU and spot 35 sx Cl. "H" cmt plug w/2% CaCl2 from 2270-2130' (140' of cmt). WOC 2 hrs. Tag cmt plug at 2130'. POOH. Place 10 sx Cl. "H" cmt plug at surface and installed dryhole marker. The pits have been filled and the location levelled and cleared of junk. The following csg was left in the well:

Casing	Weight	Grade	Depth Set	Hole Size	Cmt. Record	Cmt. Top
13-3/8"	48#	H-40	400'	17½"	630 sx	Circ
8-5/8"	24&28#	S80;K55	4448'	11"	2000 sx	Circ
5-1/2"	17#	K-55	10,487-7952'	7-7/8"	1556 sx	
	15.5#	K-55	7952-2675'			

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. (915) 682-3794

SIGNED Robert R. Glem TITLE District Production Mgr. DATE 9/23/86
APPROVED BY Jack Griffin TITLE OIL & GAS INSPECTOR DATE OCT 22 1986
CONDITIONS OF APPROVAL, IF ANY: