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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name	
2. Name of Operator J.M. Huber Corporation		8. Farm or Lease Name Wadley Trust	
3. Address of Operator 415 W. Wall, Suite 1900, Midland, Texas 79701		9. Well No. 1	
4. Location of Well UNIT LETTER <u>N</u> <u>669</u> FEET FROM THE <u>South</u> LINE AND <u>1326</u> FEET FROM THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>12S</u> RANGE <u>36E</u> NMPM.		10. Field and Pool, or Wildcat Tatum Wolfcamp	
15. Elevation (Show whether DF, RT, GR, etc.) KB: 4023'		12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. ESTIMATED STARTING DATE IS 9/11/86

1. Notify NMOCC office in Hobbs, N.M. (505) 393-6161 at least 24 hrs prior to rigging up on well.
2. MIRU PU. Pull rods and pump, NU BOP. Release tbg anchor. POOH w/tbg.
3. RU wireline, set CIBP @ 10,000'. Pressure test CIBP to 1000 psi for 30 min. Dump 4 sx Cl. "H" cmt on top of plug (35' of fill in 5½" 5.5# csg). Load hole with 9.5# mud.
4. RIH w/tbg, open ended. Spot 12 sx Cl. "H" cmt plug from 8118' to 8018', across top of Abo @ 8068'.
5. Pull up and spot 12 sx Cl. "H" cmt plug from 5945' to 5845', across top of Glorietta @ 5895'.
6. Pull up and spot 12 sx Cl. "H" cmt plug from 4498' to 4398', across 8-5/8" csg shoe @ 4448'.
7. Shoot off 5½" csg @ 2700'. Salvage as much csg as possible. Maximum estimated recovery is 2700'.
8. RIH w/tbg, open ended. Spot 21 sx Cl. "H" cmt w/2% CaCl2 plug across 5½" csg stub, 50' in and 50' out of stub. Tag TOC. If lower than the desired top, spot (over)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 915/682-3794

SIGNED Robert J. Huber TITLE DIST. PROD. MANAGER DATE 9/10/86

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE SEP 11 1986

CONDITIONS OF APPROVAL, IF ANY:

another plug.

9. Pull up and spot 30 sx Cl. "H" cmt w/2% CaCl₂ plug from 2270' to 2170', across top of salt @ 2220'. Tag top of plug. If lower than 2170' spot another plug.
10. Pull up and spot 15 sx cmt plug from 50' to surface. Cut off csg 3' below ground level.
11. Install 4" in diameter steel marker, set in concrete extending at least 4' above ground level. The following information shall be welded, stamped or otherwise permanently engraved in the metal of the marker:

WADLEY TRUST NO. 1, N, 32, T12S, R36E

12. Remove all debris, fill pits, and level location.