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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-8-84

5a. Indicate Type of Lease	
State ☐	Lease ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

J.M. Huber Corporation

3. Address of Operator

1900 Wilco Bldg, Midland, Texas 79701

4. Location of Well

UNIT LETTER **N** LOCATED **669** FEET FROM THE **South** LINE AND **1326** FEET FROM

THE **West** LINE OF SEC. **32** TWP. **12S** RGE. **36E** NMPM

7. Unit Agreement Name

8. Form or Lease Name

Wadley Trust

9. Well No.

1

10. Field and Pool, or Wildcat

Tatum Wolfcamp

12. County

Lea

15. Date Spudded **1/06/85** 16. Date T.D. Reached **1/31/85** 17. Date Compl. (Ready to Prod.) **3/10/85** 18. Elevations (DF, RKB, RT, GR, etc.) **KB: 4023'** 19. Elev. Casinghead **4007'**

20. Total Depth **10,500'** 21. Plug Back T.D. **10,438'** 22. If Multiple Compl., How Many **Surf-TD** 23. Intervals Drilled By **Rotary Tools** Cable Tools

24. Producing Interval(s), of this completion -- Top, Bottom, Name

10,308'-376' Wolfcamp

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

CNL/Litho Dens./DLL/MSFL/BHCS

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	400'	17 1/2"	630 sx Cl. "C"	
8-5/8"	24 & 28	4448'	11"	1800 sx. "Light"; 200 sx "C"	
5-1/2"	15.5 & 17	10,487'	7-7/8"	1236 sx "Light"; 320 sx "C"	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	10,408'	No packer

31. Perforation Record (Interval, size and number)

10,308'-312'; 315'-321' w/4 JSPF (40 holes)

10,356'-364'; 368'-376' w/4 JSPF (64 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10,308'-321'	2000 gals 15% NeFe HCl acid

33. PRODUCTION

Date First Production **2/20/85** Production Method (Flowing, gas lift, pumping -- Size and type pump) **Pumping 2 1/2" x 1 1/2" x 24'** Well Status (Prod. or Shut-in) **Producing**

Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.	Gas -- Oil Ratio
3/18/85	24			39	101	95	2590
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.	Oil Gravity -- API (Corr.)	
			39	101	95	40	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

Conway Barnard

35. List of Attachments

Logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. (915)682-3794

SIGNED



Robert R. Glenn

TITLE **Dist. Production Mgr.**

DATE **3/20/85**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 10 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>2135</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>2220</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4424'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Quize _____
T. Glorieta <u>5895'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tobb <u>7327'</u>	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>8068'</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>9472'</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>10,308'</u> to <u>376</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	400	400	Surface Roch & Caliche				
400	2135	1735	Red Bed				
2135	3300	1165	Salt & Anhydrite				
3300	4424	1124	Anhydrite, Sand & Lime				
4424	5730	1306	Dolomite				
5730	6100	370	Shaley Lime				
6100	7350	1250	Shaley Dolomite				
7350	7450	100	Shaley Sand				
7450	7980	530	Dolomite				
7980	9492	1512	Dolomite, Shale & Anhydrite				
9492	10,500	1008	Limestone & Shale				