

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator J. M. Huber Corporation		5. State Oil & Gas Lease No.
3. Address of Operator 1900 Wilco Bldg., Midland, Texas 79701		7. Unit Agreement Name
4. Location of Well UNIT LETTER N 669 FEET FROM THE South LINE AND 1326 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 12S RANGE 36E NMPM.		8. Farm or Lease Name Wadley Trust
		9. Well No. 1
		10. Field and Pool, or Wildcat Tatum Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) KB: 4023'		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER Perforate and Treat <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

2/14/85 Pressure 5½" csg. to 1000 psi for 30 min. Held OK.
2/15/85 Perf 10,356'-364'; 368'-376' w/4 JSPF. Attempt to acidize at 3500 psi. Formation did not take acid. Reverse acid out of hole. Set RBP @ 10,351'.
2/18/85 Perf 10,308'-12'; 315'-321' w/4 JSPF. Acidize with 2000 gals 15% NEFE HCl acid.
2/19-23/85 Swab 147 BO and 276 BW. SWI to install pumping equip.
2/24/85 Pulled RBP.
3/09/85 Started pumping.
3/18/85 IPF 39 BOPD, 95 BWPD, 101 MCFPD; 168" SL, 8 SPM

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. (915) 682-3794

SIGNED Robert R. Glenn Robert R. Glenn TITLE District Production Manager DATE March, 1985

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR

TITLE

DATE

MAR 26 1985

CONDITIONS OF APPROVAL, IF ANY: