

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Wadley Trust	
9. Well No. 1	
10. Field and Pool, or WHdcat Tatum Wolfcamp	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-
2. Name of Operator J.M. Huber Corporation
3. Address of Operator 1900 Wilco Building, Midland, Texas 79701
4. Location of Well UNIT LETTER <u>N</u> , <u>669</u> FEET FROM THE <u>South</u> LINE AND <u>1326</u> FEET FROM THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>12S</u> RANGE <u>36E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) KB: 4023'

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	XXXXXXXXXX CEMENT JOB <input checked="" type="checkbox"/>	
* Casing will be pressure tested after drilling out plugs and running cement bond log. <input checked="" type="checkbox"/>			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/30/85 DST #1 10,260'-333': Open tool for 5 min. preflow w/fair blow (1 oz. to 6 oz.). Close tool for 1 hr. initial shut in. Open tool for 1 hr. second flow w/fair blow increasing to 40 psi in 12 minutes. GTS in 20 minutes w/80 psi on 1/4" choke, 108 psi in 60 minutes. Close tool for 3 hr. final SI. Recovered 55 BO and 183 MCFG. IHP = 5182 psi; IFP = 252-454 psi; ISIP = 2204 psi; FFP = 479-605 psi; FSIP = 2052 psi; FHP = 5157 psi.

1/31/85 TD 7-7/8" hole at 10,500'.

2/2-3/85 Ran 261 jts. of 5 1/2" csg. and set at 10,487' as follows from top to bottom: 97' of 17# K-55 LTC; 7855' of 15.5# K-55 LTC; 2535' of 17# K-55 LTC; with DV tool at 7901'. Cmt'd in two stages as follows: 1st Stage: Pmp'd 462 sx. Trinity Lite w/0.6% Halad 9, followed by 220 sx Class "H" cmt w/0.75% CRF-2. 2nd Stage: Pmp'd 774 sx Trinity Lite w/ 0.6% Halad 9. Tailed in w/100 sx Class "H" cement w/0.75% CFR-2. Cement top @ 2763' by temperature survey.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. (915) 682-3794

SIGNED Robert R. Glenn Robert R. Glenn TITLE District Production Manager DATE February 5, 1985

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

FEB - 8 1985

RECEIVED

FEB -7 1985

O.C.D.
HOSBEE OFFICE