

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG 2414	

## 1a. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐

OTHER

## b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

## 2. Name of Operator

Yates Petroleum Corporation

## 3. Address of Operator

207 South 4th St., Artesia, NM 88210

## 4. Location of Well

UNIT LETTER L LOCATED 1650 FEET FROM THE South LINE AND 330 FEET FROMTHE West LINE OF SEC. 13 TWP. 14S RGE. 33E NMP: 

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
12-2-84	1-1-85	3-11-85	4182.8' GR	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
10197'	10070'			X	

## 24. Producing Interval(s), of this completion - Top, Bottom, Name

9986-10044' Permo Penn

25. Was Directional Survey Made

No

## 26. Type Electric and Other Logs Run

CNL/FDC; DLL

27. Was Well Cored

No

## 28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	450'	17-1/2"	450 sx	
8-5/8"	32#	4250'	11"	1750 sx	
5-1/2"	17#	10197'	7-7/8"	1500 sx	

## 29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

## 30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	10056'	-

## 31. Perforation Record (Interval, size and number)

9986-10044' w/19 .42" Holes

## 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9986-10044'	w/3000g. acid. Re-acidized
	w/10000g. Westpad A, 20000
	g. Series 72 type 20 acid +
	12 ball sealers.

## 33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
2-6-85		Pumping				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3-11-85	24	Open		100	30	210	300/1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
50	50		100	30	210	42°	

## 34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By  
Norbert McCaw

## 35. List of Attachments

Deviation Survey; DST's

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Yates Petroleum Corporation TITLE Production SupervisorDATE 3-12-85

RECEIVED

MAR 14 1985

CHIEF  
HOUSE OFFICE