

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG 2414	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporations		8. Farm or Lease Name Chalupa AAD State
3. Address of Operator 207 South 4th St., Artesia, NM 88210		9. Well No. 2
4. Location of Well UNIT LETTER <u>L</u> <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>13</u> TOWNSHIP <u>14S</u> RANGE <u>33E</u> NMPM.		10. Field and Pool, or Wildcat Undes. Saunders Permo Upper Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4182.8' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Perforate, Treat</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 10197'. Drill out DV tool. WIH and perforated 10089-98' w/6 .42" holes as follows: 10089, 90, 91, 96, 97 and 98'. Acidized perms 10089-98' w/1000 gals 15% NEFE acid with ball sealers. Swabbed well. No show of oil or gas. Squeezed perms 10089-98' w/64 sx Class H w/.6% CF-9, squeezed to 3000 psi. WIH and perforated 9986-10044' w/19 .42" holes as follows: 9986, 87, 89, 90, 91, 10002, 03, 04, 05, 06, 10, 11, 12, 13, 40, 41, 42, 43 and 10044'. Acidized perms 9986-10044' w/3000 gals 15% NEFE acid and ball sealers. Swabbed well back. Set pumping unit. Pumping back load.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE <u>Jerry Sexton</u>	TITLE <u>Production Supervisor</u>	DATE <u>2-11-85</u>
ORIGINAL SIGNED BY JERRY SEXTON DISTRICT 1 SUPERVISOR		
APPROVED BY _____	TITLE _____	DATE <u>FEB 14 1985</u>

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 13 1985

O.C.D.  
HOBBS OFFICE